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SUBMIT IN DUI \TE.

FORM APPROVED OMB NO. 1004-0137

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DEDADTMENT	\sim \sim	T.		. ALL Cons
DEPARTMENT	O٢	IHE	INIER	IOK

structions on reverse side)

5. LEASE DESIGNATION AND STRUCTURE ST

MB NO. 1004-0137 ires: February 28, 1995							
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DESI	NAT	/AN	AND	SERI			

		BUREA	U OF LAN	ID MAI	NAGEME	NTDIAW	or DD	nv 882	27'0	NM-	-7824	+1		
WELL CO	MPLETIC	О ИС	R RECO	MPLE	TION I	***			1	6. IV	INDIAN	, ALI.O	TTEE OR 7	THE NAME
1a. TYPE OF WEL	L:	WELL 2	GAR WELL]	DRY 🗌	Other	P/A			7. UN	IT AGRI	EEMEN	T NAME	
b. TYPE OF COM		_					D/A							
WELL	OVER	EN C	BACK [n	ERVR.	Other	P/A			8. F	ARM O	R LEA	SE NAME	, WELL NO
2. NAME OF OPERAT	FOR												al # 1	
			<u>ıs 0il &</u>	Gas	Corpor	ation					WELL			
3. ADDRESS AND											-005-		L, OR WIL	2015
4. LOCATION OF WE	1.t. (Report le	P.O.	30x 2443	Ros	swell.	NM 88	202-24	43					L, OE WIL	KAT
At surface 3	30' FSL	& 330	FSL -	Sec.	30, T-	8S, R-	28E	RELEIT	(53)		ldcai		OR BLOCK	AND SURVEY
						€. Section		~~~		0	R AREA			
At top prod. int		ed Delow			1	\$. 	n	EC 0 7	7 1444				330'	
At total depth	2318'	5	,	٠	33	į.				Se	c. 30), I	-8-S,	R-28E.
		Ž.	*	14.	PERMIT NO.	1	DATE I	88Opt.	_		DUNTY O	DE	13. s	TATE
						1			Angle F	Ch	aves		NM NM	
15. DATE SPUDDED	16. DATE T	D. REACH	ED 17. DATI	COMPL	. (Ready t	o prod.)	18. ELEV.	ATIONS (D	F, RKB, R	T, GR, E	TC.)*	19.	ELEV. CAS	NOHEAD
10-30-93	11-29		<u> </u>				3945	5 GL 23. INTE	77.41.5	2024	RY TOO		1943	TOOLS
20. TOTAL DEPTH, MD	21	. PLUG, BA	CK T.D., MD &	TVB	22. IF MUL HOW M		PL.,		LEDBY			La	•	
2318 24. PRODUCING INTER	NAL (8) OF 1	PHIR CON	U FTION TOP	BOTTO	M NAME (AN AND TV	* (0		<u>→ 10</u>	0-22	20.		1 225U	-2318'
24. PRODUCING INTE	ATALICO), OF	inis (USI	12211010-101	, 601101	4, (,		-,						SURVEY	
													ves	
26. TYPE ELECTRIC	AND OTHER L	OGB RUÑ										27. ₹	VAS WELL	CORED
Gamma Ray	Comper	heated	Neutron	Lit	-ho-Den	sitv							no	
28.	• Comper	Bacca			CORD (Rep		ings set in	well)			<u>'</u>			
CASING SIZE/GRADE	WEIGHT,	LB./FT.	DEPTH SE	T (MD)	но	I.E SIZE		TOP OF CE	ENT, CEM	ENTING	RECORD		AMOUN	PULLED
8-5/8" J-55	. 24	+	415		12	211		275	sxs.					
	_		_											
			1							***			<u> </u>	
29.			ER RECORD					30.		TUBING RECORD			1	(>47)
SIZE	TOP (ND)	Вот	TOM (MD)	SACKE	CEMENT.	SCREEN	(MD)	SIZE	<u>-</u>	EPTH	SET (M	D)	PACKER	art (MD)
						<u> </u>	-							
31. PERFORATION REC	CORD (Interve	si, size an	d number)			82.	ACI	D SHOT	FRACTI	IRE C	EMEN	r sor	EEZE, ET	<u> </u>
						ļ	INTERVAL	·					MATERIAL	
								-```	non				··· ··· · · · · · · · · · · · · · · ·	
	none													
				•										
33.*						DUCTION		·						
DATE FIRST PRODUCT	ion	PRODUCTIO	N METHOD (F	lowing,	gas tijt, p	um pinge	ize ana iy	pe of pun	(P)	İ		BTATU t-in)	B (Produc P	ing or
none	HOURS TES	men 1	CHOKE SIZE	1 PRO	D'N. FOR	OIL-BB	· · · · · · · · · · · · · · · · · · ·	GAS-MC		WATE	R-BBI		GAS-OIL I	ATIO
DATE OF TEST	HOURS TES	TED	CHORE BIZE		T PERIOD			ONS-N	•.		.KBDL	"	CAS-OID .	.4110
FLOW, TUBING PROOF.	CABING PRI	BAURE	CALCULATED	011-	BBI (:	GA	8-MCF.		WATER-	HBL.	·····	OIL (RAVITY-AP	(CORR.)
			24-HOUR BATI		Ĭ	T	A die is	Survey Contractor	>0.co.,					
34. DISPOSITION OF G	AS (Bold, use	d for fuel	vented, etc.)			Dt.	APD_{ij}	3769	energy and	TEST	WITNE	SED I	BT	
	•		ĺ		. j	rr, f	作品 製。	CHEST	ER	į				
35. LIST OF ATTACH	MENTS				-+	n	(Ca)			1				
Logs					- !	Ŋ	EC (3 1993		1				
36. I hereby certify	that the for	egoing an	d attached in	formati	on is comp	lete and c	orrect as		d from	al ava	lable r	ecords	3	
	Day Re. C	nec.	- -	_	j T	eres .	collin	\$ 0i1	& Gas	 .	DATI	12	2-5-93	
SIGNED	-y-1-0	cui a	<u> </u>	7	TITLE "	The state of the s	The state of the s	URCEAS	REA .	-	DATE	·		

	Yates Queen Grayburg San-Andres P-1		FORMATION	 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and drill-stem, tests, including depth interval tested, cushion used, time tool recoveries):
	8' 38' 595' 610' 1180 1600' 1648' 2260'	0	TOP	ding depth in
	38' 440' 610' 1180' 1600' 1648' 2260' 2318'	ω,	BOTTOM	how all important iterval tested, cus
	Caliche & sand Red shale & anhydrite Grey sand Salt, shale & anhydrite Red & grey sand Grey sand Brown & grey dolomite Black dolomite, trace of oil, with sulphur water. T.D. hole, bailer test on well was 4 gal. of free oil, & 40 gal. of sulphur water in 24 hr. tests with cable tool rig.	Sand	DESCRIPTION, CONTENTS, ETC.	tiones of porosity and contents thereof; cored intervals; and all hion used, time tool open, flowing and shut-in pressures, and
	Yates Queen Grayburg San-Andres P-1	NAME		38. GEOI
· .	595' 1180' 1600' 1648' 2260'	MEAS, DEPTH	T	GEOLOGIC MARKERS
·		TRUE VERT. DEPTH	TOP	

WELL NA	ME AND N	JMBER Mohr F	ederal No.	1		<u> </u>
LOCATIO	N 330	' FSL & 330'	FWL, Secti	ion 30, T8S,	R28E, Cha	ves County, NM
OPERATO	OR Col	lins Oil and	Gas Corpor	ation		·
DRILLIN	G CONTRAC	CTOR United	Drilling,	Inc.		· · · · · · · · · · · · · · · · · · ·
of the ducted	drilling deviation	igned hereby contractor w n tests and o	ho drilled btained th	the above of the following	described v	zed representative well and had con-
Degrees	@ Depth		Degrees @	рерсп		Degrees @ Depth
1/4°	514'					
1/2°	1014'					
3/4°	1513'					
3/4°	2015'					
						
						_
		•	Drilling	Contractor	United Dr	illing, Inc.
				Ву:	(1.11	1, Juffer
				Title:	Business	Manager
	bed and s	sworn to befo	re me this	4th day	of Mas	ember.
19 <u>£3</u> .				<u> Masm</u>	A Jan Notary Pul	heisley plic
My Comm	nission Ex	xpires: 9-23	5-95	Chaues	Sta	<u>n. m.</u>