

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-62978
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. V-2925
3. Address of Operator 105 South 4th., Artesia, NM 88210		7. Lease Name or Unit Agreement Name TRAILBLAZER ANL STATE
4. Well Location Unit Letter H : 2310 Feet From The NORTH Line and 330 Feet From The EAST Line Section 11 Township 8S Range 27E NMPM CHAVES COUNTY		8. Well No. 2
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3969'		9. Pool Name or Wildcat ACME SAN ANDRES, S/E

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD 24 hours before starting work - MIRU WSU & safety equipment as needed. Bleed pressure off tubing & load tubing & casing w/ 30+/- bbls 2% KCL water; ND tubing head & NU BOP on tubing. Pull & lay down rods; ND wellhead & NU BOP - POH w/ tubing. Pump 2 % KCL water only as needed to keep well dead.
2. RU wireline & RIH w/ 5-1/2" gauge ring to 2150' to make sure casing is clear, then RIH w/ 5-1/2" CIBP & set @ 2150'. Cap plug w/ 35' of cement; RD wireline.
3. RIH w/ tubing to 2115' & circ hole w/ 10.0 ppg brine plugging mud w/ 25 # gel/bbl mud; close BOP & test casing to 500 psig for 30 minutes & record chart for NMOCD. POH laying down tubing; cap wellhead, & temporarily abandon well.

I hereby certify that the information above is a true and complete statement of my knowledge and belief.

SIGNATURE

Donna Clack

TITLE

Operations Technician

DATE

5/21/02

TYPE OR PRINT NAME

DONNA CLACK

TELEPHONE NO.

505-748-1471

(This space for State Use)

APPROVED BY

[Signature]

TITLE

Field Rep ID

DATE

MAY 30 2002

CONDITIONS OF APPROVAL, IF ANY