

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87508

SEP 28 1993

WELL API NO. 30-005-62980
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-831
7. Lease Name or Unit Agreement Name Charlie State
8. Well No. 1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3657 RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Hanagan Petroleum Corporation
3. Address of Operator P.O. Box 1737 - Roswell, NM 88202	4. Well Location Unit Letter <u>G</u> : <u>1910</u> Feet From The <u>North</u> Line and <u>2015</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>13 South</u> Range <u>28 East</u> NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3657 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/20/93 - Spud well @ 10:00 P.M. w/Peterson Rig #3 Drilling 17½" hole.
- 8/22/93 - Drilled 17½" hole to 312' - Ran 9 jts of 54#/ft 13 3/8" casing-cemented w/280 sx. Class "C" w/2% CaCl, Plug down 9:30 circulated 100 sx to pit. WOC 12'.
- 8/24/93 - Drilled 12½" hole to 1540' - Ran- 35 jts. of 24#/ft 8 5/8" casing to TD- Cemented w/1200 sx. Lite + 250 sx Class "C" + 2% CaCl, Plug down @ 9:45 PM, circulated 180 sx. to pit - WOC 12 hours - Nipple up BOP and pressure test to 1500#.
- 9/15/93 - Drilled 7 7/8" hole to 7956' - Ran 24 jt. 17#/ft 5½" + 142 jts. 15.50#/ft 5½" + 12 jt. 17#/ft 5½" w/form packer shoe - Cement w/250 sx Prem + "H" w/8# Silicate, 6/10 of 1% of Hal-Lite 320, 2/10 of 1% CRF-3, Plug Down @ 10:00. Rig released 9/16/93

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

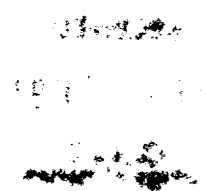
SIGNATURE Michael G. Hanagan TITLE Vice Pres. DATE 9/28/93
TYPE OR PRINT NAME Michael G. Hanagan TELEPHONE NO. 623-5053

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE SEP 29 1993

CONDITIONS OF APPROVAL, IF ANY:



ORIGINATED BY
NAME WILLIAMS
SUPERVISOR [illegible]