

OIL CONSERVATION DIVISION

DRAWER DD ARTESIA NM

DISTRICT OFFICE II

July thru December 1993

NO. 2089 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE September 29, 1993

PURPOSE ALLOWABLE ASSIGNMENT - NEW OIL

Effective September 1, 1993 an allowable for a non-marginal (187) well
is hereby assigned to Hanagan Pet. Corp., Charlie State #1-G-7-13-28
in the Wildcat Devonian Pool.

L - S

MP - F

MW/ma

Hanagan Pet. Corp.

AMO

OIL CONSERVATION DIVISION

Mike Williams

DISTRICT SUPERVISOR

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

SEP 27 1993

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator HANAGAN PETROLEUM CORPORATION		Well API No. 30-005-62980
Address P.O. Box 1737 - Roswell, NM 88202 623-5053		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Charlie State	Well No. #1	Pool Name, including Formation Wildcat/Siluro-Devonian	Kind of Lease State, Federal <input checked="" type="checkbox"/> Foreign <input type="checkbox"/>	Lease No. VA-831
Location Unit Letter G : 1910 Feet From The North Line and 2015 Feet From The East Line Section 7 Township 13 South Range 28 East , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline ICT	Address (Give address to which approved copy of this form is to be sent) 502 N. West Avenue, Levelland, Tx. 79336					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 7	Twp. 13S	Rge. 28E	Is gas actually connected? No	When? No plans to connect gas

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8/20/93	Date Compl. Ready to Prod. 9/21/93		Total Depth 7956'		P.B.T.D. 7956'			
Elevations (DF, RKB, RT, GR, etc.) 3657 RKB	Name of Producing Formation Siluro-Devonian		Top Oil/Gas Pay 7935'		Tubing Depth 7917'			
Perforations Completed in open hole 7931-7956					Depth Casing Shoe 7931'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8" 54#		312'		280 sx.-Circ.100 to pit			
12 1/4"	8 5/8" 24#		1540'		1400 sx.-Circ.180 sx.to			
7 7/8"	5 1/2" 15.50 & 17.00#		7931'		250 sx.			
5 1/2"	2 7/8" tubing		7917'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 9/21/93	Date of Test 9/25/93	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 26'	Tubing Pressure 82	Casing Pressure 0#	Choke Size 16/64"
Actual Prod. During Test 360 Bbl.	Oil - Bbls. 360 Bbl.	Water - Bbls. 0 Bbl.	Gas - MCF 13

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Michael G. Hanagan Vice President
Printed Name
9/27/93 Title
505-623-5053
Date Telephone No.

OIL CONSERVATION DIVISION

SEP 29 1993

Date Approved
By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.