

OIL CONSERVATION DIVISION

DRAWER DD

ARTESIA NM

DISTRICT OFFICE II

January thru June 1994

NO. 2001 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE January 24, 1994

PURPOSE ALLOWABLE ASSIGNMENT - DISCOVERY ALLOWABLE

As per Order R-10042, effective January 1, 1994, a bonus discovery allowable of 39,655 barrels of oil to be produced over a two (2) year period is hereby assigned to Hanagan Petroleum Corp., Charlie State #1-G-7-13-28 in the Arroyo-Siluro Devonian Pool.

The allowable will be 55 barrels of oil per day.

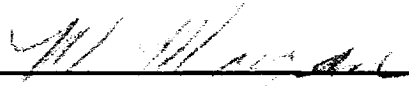
The assignment of this discovery allowable is in addition to the wells regular allowable.

THU

Hanagan Pet. Corp.

AMO

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED
DEC 01 1993

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GAS - OIL RATIO TEST

Operator Hanagan Petroleum Corporation		Pool Wildcat - Devonian		County Chaves												
Address P.O. Box 1737 - Roswell, NM 88202		TYPE OF TEST - (X)		Completion ☐ Scheduled ☐ Special ☐												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL.			
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.	
Charlie State	1	G	7	13S	28E	11-18-93	F	10/64	140	187	24	0	49	223	15	67:1

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


Signature

Michael G. Hanagan

Printed name and title

11/30/93

Date

505-623-5053

Telephone No.