

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

SEP - 9 1993

WELL API NO.

30-005-62981

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2982

7. Lease Name or Unit Agreement Name

Bill Thorp State

8. Well No.

5

9. Pool name or Wildcat

SE Acme-San Andres Pool

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Collins Oil & Gas Corporation

3. Address of Operator

P.O. Box 2443, Roswell, NM 88202-2443

4. Well Location

Unit Letter L : 2310 Feet From The South Line and 330 Feet From The West Line

Section 12 Township 8-S Range 27E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3944 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-93 Logged hole with Compensated Neutron, Litho-Density, Gamma Ray log.

8-23-93 Ran 2195' of 4 1/2", J-55, 10.50 lb. casing with insert float and guide shoe. Pumped 200 sxs. of Class "C" cement with 2% CaCl.

8-26-93 Perforated casing with 18 shots, 36 holes at 2137, 2147, 2148, 2149, 2152, 2153, 2161, 2163, 2165, 2166, 2167, 2168, 2173, 2174, 2175, 2177, 2178, & 2181'. Ran 2180' of 2-3/8" tubing and spotted 2 bbls. of acid on bottom perms. Pulled packer & tubing to 1980'. Pumped 4000 gal. of 20% HCL acid and broke formation at 2200 lbs. 3 bbls. per minute. Instant shut in pressure 0 lbs. Well flowed to pits. Installed flow lines to tanks, well flowing to tanks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy D. Collins TITLE Pres. Collins O/G DATE 9-1-93

TYPE OR PRINT NAME ROY D. COLLINS TELEPHONE NO. 623-2040

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

SEP 14 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____