

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy - Minerals and Natural Resources Department

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SEP - 9 1993

WELL API NO.

30-005-62981

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

V-2982

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Collins Oil & Gas Corporation

3. Address of Operator

P.O. Box 2443, Roswell, NM 88202-2443

4. Well Location

Unit Letter L : 2310 Feet From The South Line and 330 Feet From The West Line

Section 12 Township 8-S Range 27E NMPM Chaves County

10. Date Spudded 8-19-93 11. Date T.D. Reached 8-22-93 12. Date Compl. (Ready to Prod.) 8-26-93 13. Elevations (DF & RKB, RT, GR, etc.) 3944 GL 14. Elev. Casinghead 3942

15. Total Depth 2195 16. Plug Back T.D. 2185 17. If Multiple Compl. How Many Zones? 0-2195 18. Intervals Drilled By Rotary Tools Cable Tools 0-2195

19. Producing Interval(s), of this completion - Top, Bottom, Name
2126'-2180 San Andres

20. Was Directional Survey Made
yes

21. Type Electric and Other Logs Run

Compensated Neutron, Litho-Density, Gamma Ray

22. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	450	12 1/2"	245	
4 1/2"	10.50	2195	7-7/8"	200	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8"	1980	yes

26. Perforation record (interval, size, and number) 18 shots-36 holes
2137, 2147, 2148, 2149, 2152, 2153, 2161, 2163, 2165,
2166, 2167, 2168, 2173, 2174, 2175, 2177, 2178, 2181

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 2126-2181 AMOUNT AND KIND MATERIAL USED 4000 gal. 20% HCL

28. PRODUCTION

Date First Production <u>8-26-93</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Prod.</u>	
Date of Test <u>8-27-93</u>	Hours Tested <u>24</u>	Choke Size <u>16/64</u>	Prod'n For Test Period <u>216</u>	Oil - Bbl. <u>400</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio
Flow Tubing Press. <u>480</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate <u>216</u>	Oil - Bbl. <u>400</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>0</u>	Oil Gravity - API - (Corr.) <u>27</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By

R. Hammond

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Roy D. Collins

Printed Name ROY D. COLLINS

Title Pres. Collins Date 9-1-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 330	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 418	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 500	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1020	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1310	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1520	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....2126.....to.....2180.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....none.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Sand & Caliche				
40	300	260	Granite & shale				
300	418	118	Anhydrite & shale				
418	500	82	Gyp, anhydrite & shale				
500	520	20	Grey sand				
520	1020	500	Anhydrite, salt, & shale				
1020	1310	290	Red & grey sand				
1310	1520	210	Anhydrite, grey sand & red sand				
1520	2126	606	Brown & grey limestone				
2126	2180	53	Black dolomite with oil & gas				
2180	2195	15	Anhydrite				