

125
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62983
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2982
7. Lease Name or Unit Agreement Name Quincy AMQ State
8. Well No. 3
9. Pool name or Wildcat South East Acme San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED SEP 17 1993 O.C.D.
Name of Operator YATES PETROLEUM CORPORATION	
Address of Operator 105 South 4th St., Artesia, NM 88210	
Well Location Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line Section 12 Township 8S Range 27E NMPM Chaves County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3978' GR

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforations & acid <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit. Nippled up tubing head and installed BOP. TIH with bit, drill collars and tubing to 2079'. Drilled cement and float collar at 2179'. Drilled shoe joint out down to 2216'. Tested casing to 2000 psi for 12 minutes, OK. TOOH w/tubing, drill collars and bit. TIH w/bit, scraper and tubign to 2216'. TOOH w/tubing, scraper and bit. WIH w/4" casing guns and perforated 2180-2199' w/10 .42" holes as follows: 2180, 81, 85, 86, 87, 88, 91, 95, 96 & 2199'. TOOH. TIH w/packer and tubing to 2198'. Spot 1 barrel 20% NEFE acid across perforations 2180-2199'. Set packer at 2120'. Nippled down BOP. Nippled up flange. Acidized perforations 2180-2199' w/1500 gallons 20% NEFE acid and ball sealers. Swabbing.

Unset packer at 2120'. Nippled down flange. Nippled up BOP. TOOH w/tubing and packer. Turned to production to run rod pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Sept. 14, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE SEP 24 1993

CONDITIONS OF APPROVAL, IF ANY: