Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Department

Form C-103 Revised 1-1-89

DISTRICT'I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

WE	ELL API NO. 30-005-62984		
5.	Indicate Type of Lease STATE	FEE	X
6.	State Oil & Gas Lease No.		

P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico	87504-2088 S. Indicate Type of Lease					
DISTRICT III	STATE FEE X					
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.					
SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEI DIFFERENT RESERVOIR. USE "APPLICATION FOR PE (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A					
1. Type of Well: OIL GAS WELL X OTHER	Cleo ANC Com					
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No.					
3. Address of Operator 105 South 4th St., Artesia, NM 88210 (5	9. Pool name or Wildcat Pecos Slope Abo					
4. Well Location /838 Unit Letter I: 2310 Feet From The South	Line and 990 Feet From The East Line					
	ange 25E NMPM Chaves County					
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3852 GR						
11. Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT					
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB					
OTHER:	OTHER: Production Casing, Perforate, Treat X					
12 Departs Proceed on Completed Operations (Classic state of the state						

escribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4300'. Reached TD 11-20-93. Ran 97 joints 4-1/2" 10.5 % J-55 casing set at 4300'. Float shoe set 4300', float collar set 4255'. Cemented % w/350 sx Super "C" + 5% Salt + 0.3% CF-2 + 5#/sx Hiseal (yield 1.73, wt 12.6). PD 1:13 AM 11-22-93. Bumped plug to 1000 psi for 5 mins. WOC 18 hours. Ran 1" into $4\frac{1}{2}$ " x 9-5/8" annulus to 1600'. Cemented w/300 sx PSL "C". Circulate 20 sacks to pit. TOH with 1" tubing. Perforated 3731-3998' w/16 - .42" holes as follows: 3731, 32, 43, 3868, 69, 70, 73, 74, 75, 89, 90, 97, 98, 3996, 97 and 3998'. Straddle and acidize perfs as follows: 3996-98' with 300 gals $7\frac{1}{2}$ % NEFE acid; 3868-98' with 1000 gals $7\frac{1}{2}$ % NEFE acid; 3731-43' with 300 gals 7½% NEFE acid. Frac'd perforations 3731-3998' w/46000 gals 30# linear gel and 92000# 20/40 Brady sand. Rig up swab and swabbed well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURALICAN	ita Dandlitt	_ mre Pro	duction Supervisor	DATE11-24-93					
TYPE OR PRINT NAME JU	anita Goodlett	·		TELEPHONE NO.505/748-1471					
(This space for State Use)	ORIGINAL SIGNED BY			#101/ 0 - 1000					
APPROVED BY	MIKE WILLIAMS SUPERVISOR, DISTRICT 19	_ TITLE		— DATE ————————————————————————————————————					