

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dkf
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62985
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2982
7. Lease Name or Unit Agreement Name Quincy AMQ State
8. Well No. 4
9. Pool name or Wildcat South East Acme San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3952' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter E : 2310 Feet From The North Line and 990 Feet From The West Line Section 12 Township 8S Range 27E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3952' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, conductor, surface casing & cmt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole with rotary tools at 8:00 PM 1-13-95. Set 5' of 13-3/8" conductor pipe. Filled hole with ready-mix.

TD 455'. Reached TD of 12-1/4" hole at 11:15 AM 1-14-95. Ran and landed 2 joints of 8-5/8" 24# 8rd J-55 ST&C (440.67') of casing landed at 448' with 25' landing joint. 1-Texas Pattern notched guide shoe set at 448'. Insert float set at 448'. Cemented with 180 sacks "C", 1/4#/sack celloseal and 2% CaCl2 (yield 1.32, weight 14.8). Tailed in with 100 sacks "C" 2% CaCl2 (yield 1.32, weight 14.8). PD 5:30 PM 1-15-95. Bumped plug to 700 psi, OK. Circulated 120 sacks. WOC. Drilled out 1:00 PM 1-15-95. WOC 21 hours and 45 minutes. Reduced hole to 7-7/8". Resumed drilling.

RECEIVED
JAN 23 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 1-20-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JAN 27 1995

APPROVED BY

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: