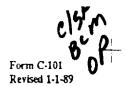
State of New Mexico Energy, Minerals and Natural Resources Department



Submit to Appropriate
District Office
State Lease — 6 copies
Fee Lease — 5 copies

ree Lease - 3 copies	OIL CONS	ERVATION	DIVISION	ADI NO Camin	CD ud ber	on Maur Walle)	
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	Santa Fe,	API NO. (assigned by OCD on New Wells) $30-005-52336$					
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe,	5. Indicate Type of Lease STATE FEE X					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	0		111.3 I 1993 S. 1.2.	6. State Oil &	Gas Lease No	0.	
APPLICATION FOR	R PERMIT TO DRIL	L, DEEPEN, OR	PLUG BACK	V///////			
1a. Type of Work:	<u></u>	<u> </u>		7. Lease Nam	e or Unit Agn	eement Name	
DRILL X	RE-ENTER 1	DEEPEN 🗍	PLUG BACK				
b. Type of Well: OIL GAS WELL WELL X OTHER SINGLE MULTIPLE ZONE ZONE				Kilgore	Kilgore "SO"		
2. Name of Operator YATES PETROLEUM CORPORATION . 8.					3		
3. Address of Operator 105 South Fourth Street, Artesia, New Mexico 88210 9. Pool name or Wi						0	
4. Well Location Unit Letter K : 2	310 Feet From The	South	Line and 198	O Feet F	rom The	West	Line
Section 24	Township 6 S	South Range	25 East	NMPM C	haves	Coun	ity
		10. Proposed Depth	11.	Formation		12. Rotary or C.T.	
	<u>/////////////////////////////////////</u>	4400'		Abo		Rotary	
13. Elevations (Show whether DF, RT, 6 3799' GR		Status Plug. Bond nket	15. Drilling Contracto Undesignat		ASAP	bate Work will start	
17.	PROPOSE	ED CASING AND	CEMENT PROG	RAM			
SIZE OF HOLE SIZE OF		HT PER FOOT	SETTING DEPTH	SACKS OF		EST. TOP	
	3/8" 54.		900'	600 sac		Circulate	
	5/8'' 24#		1500'	500 sac		Tie In	
	1/2'' 9.		TD	350 sac		<u></u>	
* 8 5/8 casing to be encountered, the ho	ole size will b	e reduced to) / //8" at 15	.00			iona
Yates Petroleum Cor Approximately 900'd and caving. If nee needed due to lost cemented with adequ commercial, product and stimulated as r	of surface casing ded due to los circulation 8 nate cover calculation will needed for production casing will	ng will be s t circulatio 5/8" interme ulated to ti l be run, ce uction.	et and cement on to shut off diate casing e back into t emented with a	gravel ar will be ruthe surface adequate co	ed to shid caving to 15 e casing over, pe	g. If 00' and . If erforated	:011S :21
MUD PROGRAM: Spud n	nud to 900'; FW	Gel/LCM to	1500'; Cut Br	ine to 340	00' SW G	æl, Starch	
and Di BOP PROGRAM: BOP's GAS NOT DEDICATED. IN ABOVE SPACE DESCRIBE PR						かくナダン	OUCTIVE
ZONE. GIVE BLOWOUT PREVENTER PROG							
I hereby certify that the information above	0 00	st of my knowledge and b	DEED CETT A COL	ENT	DA	8/30/93	
TYPE OR PRINT NAME CLIFTON						LEPHONE NO. 748-	1471
(This space for State Use) OF	RIGINAL SIGNED E					SEP F 1	1993
APPROVED BYSU	IPERVISOR, DISTR	<u>ш</u> т	E			TE	
CONDITIONS OF APPROVAL, IF ANY	ر از اورف جوهندم ویه موسد اروز از	,, • • • • • • • • • • • • • • • • • •	PERMIT	AL VALID FOI EXPIRES		_ DAYS	
			UNLESS	DRILLING U	NDERWA	7	