

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-18970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

West Haystack Federal #5

9. APIWELL NO.

30-005-62991

10. FIELD AND POOL, OR WILDCAT

Haystack **CISCO**
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 19 T6S-R27E

12. COUNTY OR PARISH

Chaves County New Mexico

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENOV. ☐ Other

2. NAME OF OPERATOR

Read & Stevens, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 2100' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-28-94

16. DATE T.D. REACHED

8-12-94

17. DATE COMPL. (Ready to prod.)

10-14-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3,856'

20. TOTAL DEPTH, MD & TVD

5,980'

21. PLUG, BACK T.D., MD & TVD

5,960'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND NAME)

5,524---5,690' Cisco

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-LDT GR-DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set to well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1,108'	11"	750 sx Harco & Class "C" w/add surf	
5 1/2"	17#	5,980'	7 7/8"	1500 sx PP, Lite & Neat w/add	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5,443'	5,443'

31. PERFORATION RECORD (Interval, size and number)

5,974-5,982 8 holes 0.4" EHD
CIBP @5,960'
5,632---5,690' 35 holes 0.4" EHD
5,524---5,594' 29 holes 0.4" EHD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5,974-5,982'	500 gal 15 % NEFe
5,632-5,690'	1000 gal 15% NEFe
	5000 gal 20% gelled NEFe
5,524-5,594'	2000 gal 15% NEFe

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-14-94		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10-14-94	24	1"	→	0	150	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
100	0	→	0	150	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Will Palmer

35. LIST OF ATTACHMENTS

Deviation Survey & Logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John C. Maxey, Jr.

TITLE Petroleum Engineer

DATE February 16, 1996

(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Tubb ABO Cisco Mississippian	950' 2,120' 3,522' 4,210' 5,522' 5,917'	