NM Oil Cons. Commis 'n Drawer DD

Drawer DD Artosia, NM 88210

(505) 748-1471)

orm 3160-5 (une 1990)

1. Type of Well
Oil
Well

2. Name of Operator

3. Address and Telephone No.

X Gas Well

U Other

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 1980' FEL (Unit B), Section 26-T6S-R25

YATES PETROLEUM CORPORATION

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

	Expires:	March	31, 199	3
5. Lease	Designat	ion and	Serial	No.
NM 1	5863			

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

]		
 7. If Unit or CA, Agreement Designation		
8. Well Name and No.		
 Cottonwood Federal #3		
9. API Well No.		
 30-005-62992		
10. Field and Pool, or Exploratory Area		
 Pecos Slope Abo		

11. County or Parish, State

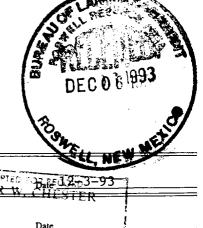
Chaves County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Cother Run Intermediate Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water	
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 12½" hole 7:45 AM 11-26-93. Ran 37 joints 8-5/8" 24# J-55 casing set at 1625'. Guide shoe set 1625', float collar set 1580'. Cemented w/100 sx Class "H" + 12% Thixad + 10#/sx Gilsonite + 2% CaCl2 (yield 14.5, wt 1.58). and 515 sx PSL "C" + 10#/sx Gilsonite + 3% CaCl2 (yield 1.93, wt 12.4). Tailed in w/250 sx "C" + 2% CaCl2 (yield 1.33, wt 14.8). PD 3:00 PM 11-26-93. Bumped plug to 1100 psi, held OK. Circulated 200 sacks cement. WOC. Drilled out 6:00 AM 11-27-93. WOC 15 hours. NU and tested to 1000 psi for 15 minutes. Reduced hole to 7-7/8" and resumed drilling.



I hereby certify that the foregoing is true and correct		
sale anita Sadlet	Title Production Supervisor	PETER W Bale 12-3-93
(This space for Federal or State office use)		
Approved by	Title	DEC 6 1993

Fille 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any Makes, Agentique or fraudulent statements or representations as to any matter within its jurisdiction.