rm 3160-5 ine 1990)

## istoria, Mr. 88210 UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

	LAND MANAGEMENT		5. Lease Designation and Serial No.
CHAIDDY MOTICES	AND REPORTS ON WI	EIIC	NM 15863
Do not use this form for proposals to dri		to a different reserve	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	DEC 0 8 1993	7. If Unit or CA, Agreement Designation
Type of Well Oil X Gas Well X Well Other		CID	8. Well Name and No.
Well Well Other  ! Name of Operator	<u> </u>		Cottonwood Federal #3
YATES PETROLEUM CORPORATION	(505)	748-1471)	9. API Well No.
3. Address and Telephone No.		<u> </u>	30-005-62992
105 South 4th St., Artesia, N	NM 88210		10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)		Pecos Slope Abo	
660' FNL, 1980' FEL (Unit B), Section 26-T6S-R25E		11. County or Parish, State Chaves County, NM	
2. CHECK APPROPRIATE BOX(	s) TO INDICATE NATU	RE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	·	TYPE OF ACTI	
	<u> </u>		
☐ Notice of Intent	Abandonme		Change of Plans
Subsequent Report	Recompletion Plugging Ba		New Construction Non-Routine Fracturing
Subsequent Report	Casing Rep		Water Shut-Off
Final Abandonment Notice	Altering Ca		Conversion to Injection
		oduction Casing	Dispose Water
·	Per	rforate & Treat	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertice)			
TD 4250'. Reached TD 11-30-9 Float shoe set 4230', float		Cemented w/350 s	sx Super "C" + 5% Salt +
PSL "C". Circulate cement tholes as follows: 3693, 370 50, 53, 56 and 3958' (6 holes)	eld 1.73, wt 12.6). ours. TIH with 1" to surface TOH with 10, 10, 19, 24 (5 hotes). Straddled and $\frac{1}{2}$ 10, $\frac{1}{2}$ 11, $\frac{1}{2}$ 12, $\frac{1}{2}$ 13, $\frac{1}{2}$ 13, $\frac{1}{2}$ 13, $\frac{1}{2}$ 14, $\frac{1}{2}$ 14, $\frac{1}{2}$ 15, $\frac{1}{2}$ 16, $\frac{1}{2}$ 16, $\frac{1}{2}$ 17, $\frac{1}{2}$ 17, $\frac{1}{2}$ 18, $\frac{1}{2}$ 18, $\frac{1}{2}$ 18, $\frac{1}{2}$ 19,	tubing in 4½ x 8- th 1" tubing. Peoles); 3843, 45, acidized zones a NEFE acid; 3693-3	-5/8" annulus. Cemented w/10 erforated 3693-3958 w/164 48, 50, 53 (5 holes); 3938, as follows: 3938-3958' w/500 gals 7½% NEFE aci
psi for 1 minute. WOC 18 ho PSL "C". Circulate cement tholes as follows: 3693, 37050, 53, 56 and 3958' (6 hole gals 7½% NEFE acid; 3843-385 Frac'd perforations 3693-39520/40 brady sand.	eld 1.73, wt 12.6). ours. TIH with 1" to surface TOH with 10, 10, 19, 24 (5 hotes). Straddled and $\frac{1}{2}$ 10, $\frac{1}{2}$ 11, $\frac{1}{2}$ 12, $\frac{1}{2}$ 13, $\frac{1}{2}$ 13, $\frac{1}{2}$ 13, $\frac{1}{2}$ 14, $\frac{1}{2}$ 14, $\frac{1}{2}$ 15, $\frac{1}{2}$ 16, $\frac{1}{2}$ 16, $\frac{1}{2}$ 17, $\frac{1}{2}$ 17, $\frac{1}{2}$ 18, $\frac{1}{2}$ 18, $\frac{1}{2}$ 18, $\frac{1}{2}$ 19,	tubing in 4½ x 8- th 1" tubing. Peoles); 3843, 45, acidized zones a NEFE acid; 3693-3	-5/8" annulus. Cemented w/10 erforated 3693-3958 w/164 48, 50, 53 (5 holes); 3938, as follows: 3938-3958' w/500 gals 7½% NEFE aci
psi for 1 minute. WOC 18 ho PSL "C". Circulate cement tholes as follows: 3693, 37050, 53, 56 and 3958' (6 hole gals 7½% NEFE acid; 3843-385 Frac'd perforations 3693-39520/40 brady sand.	eld 1.73, wt 12.6).  Purs. TIH with 1" is  to surface TOH with  14, 10, 19, 24 (5 ho  24). Straddled and  23' w/500 gals 7½% is  28' down 4½" casing	tubing in 4½ x 8- th 1" tubing. Peoles); 3843, 45, acidized zones a NEFE acid; 3693-3	-5/8" annulus. Cemented w/10 erforated 3693-3958 w/164 48, 50, 53 (5 holes); 3938, as follows: 3938-3958' w/500 gals 7½% NEFE aci
psi for 1 minute. WOC 18 ho PSL "C". Circulate cement t holes as follows: 3693, 370 50, 53, 56 and 3958' (6 hole gals 7½% NEFE acid; 3843-385 Frac'd perforations 3693-395 20/40 brady sand.	eld 1.73, wt 12.6).  Purs. TIH with 1" is  to surface TOH with  14, 10, 19, 24 (5 ho  24). Straddled and  23' w/500 gals 7½% is  28' down 4½" casing	tubing in 4½ x 8-th 1" tubing. Peoles); 3843, 45, acidized zones and the second	-5/8" annulus. Cemented w/10 erforated 3693-3958 w/164 48, 50, 53 (5 holes); 3938, as follows: 3938-3958' w/500 gals 7½% NEFE aci
psi for 1 minute. WOC 18 ho PSL "C". Circulate cement t holes as follows: 3693, 370 50, 53, 56 and 3958' (6 hole gals 7½% NEFE acid; 3843-385 Frac'd perforations 3693-395 20/40 brady sand.  4 I hereby certify that the foregoing is true and correct Signed A and a well as a wel	eld 1.73, wt 12.6).  Purs. TIH with 1" is  to surface TOH with  14, 10, 19, 24 (5 ho  24). Straddled and  23' w/500 gals 7½% is  28' down 4½" casing	tubing in 4½ x 8-th 1" tubing. Peoles); 3843, 45, acidized zones and the second	-5/8" annulus. Cemented w/10 erforated 3693-3958 w/164 48, 50, 53 (5 holes); 3938, as follows: 3938-3958' w/500 gals 7½% NEFE aci