

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

DEC 15 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-36410
Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL, 660' FEL, Section 8-T6S-R25E	8. Well Name and No. Hobbs Federal #3
	9. API Well No. 30-005-62993
	10. Field and Pool, or Exploratory Area Pecos Slope Abo
	11. County or Parish, State Chaves County, NM

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8-3/4" hole 6:15 PM 12-6-93. Ran 35 joints 7" 23# J-55 casing set 1480'. Regular guide shoe set 1480', float collar set 1435'. Cemented w/100 sx Class "H" + 12% Thixad + 1% CaCl (yield 1.55, wt 14.6), and 125 sx PSL "C" + 10#/sx Gilsonite + 3% CaCl2 (yield 1.85, wt 12.6). Tailed in w/100 sx Class "C" + 2% CaCl2 (yield 1.32, wt 14.8). PD 1:00 AM 12-7-93. Bumped plug to 1200 psi, float held OK. Circulated 130 sacks. WOC. Drilled out 7:45 PM 12-7-93. WOC 18 hours and 45 minutes. NU and tested, OK. Reduced hole to 6-1/4" and resumed drilling.

4. I hereby certify that the foregoing is true and correct

Signature Peter W. Chester Title Production Supervisor Date 12-9-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

