

c/sf

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS 10 1994

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-36410

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hobbs Federal #3

9. API Well No.

30-005-62993

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 660' FEL, Section 8-T6S-R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing
Perforate, Treat

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4250'. Reached TD 12-14-93. Ran 94 joints 4-1/2" 10.5# J-55 casing set 4200'. Guide shoe set 4200'. Float collar set 4155'. Cemented with 250 sx Super "C" + 5% Salt + .3% CF-2 + 5#/sx Hiseal (yield 1.73, wt 12.6). PD 5:00 PM 12-16-93. Bumped plug to 1400 psi for 1 minute, OK. WOC 18 hours. Made cut off on 4-1/2" casing. Tested casing to 2000 psi. TIH with bit, scraper and 2-3/8" tubing to 4151'. Displaced casing with 2% KCL water. TOH with 2-3/8" tubing, scraper and bit. Perforated 3735-3744' w/10 - .50" holes (1 SPF). Acidized perforations 3735-3744' w/1000 gals 7 1/2% NEFE acid. Frac'd perforations 3735-3744' w/60000 gals 50 Quality Foam and 120000# 20/40 Brady sand.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 12-21-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

JAN 7 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

