NM 011 Cons. Commission FORM APPROVED Drawer DD rm 3160-5 Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR CANADA IN ine 1990) Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM-36409 SUNDRY NOTICES AND REPORTS ON WELLS OR PH 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or been to Use "APPLICATION FOR PERMIT—" for such proposal 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well Oil Well X Gas Well 8. Well Name and No. Other McClellan MB Federal #5 Name of Operator (505) 748-1471) OFFICE: 9. API Well No. YATES PETROLEUM CORPORATION 30-005-62994 Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 Pecos Slope Abo Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1980' FNL & 660' FWL of Section 31-T5S-R25E (Unit E, SWNW) Chaves Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Change of Plans Abandonment **New Construction** Recompletion Subsequent Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Other Resume drilling, surface Dispose Water (Note: Report results of multiple completion on Well casing & cement Completion or Recompletion Report and Log form.) 3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Resumed drilling a 14-3/4" hole with rotary tools at 5:15 PM 9-22-94. TD 935'. Reached TD at 12:45 AM 9-24-94. Ran 21 joints of 9-5/8" 36# J-55 (935.92') of casing set at 935'. 1-Texas Pattern notched guide shoe set at 935'. Insert float set at 890'. Cemented with 500 sacks Pacesetter Lite C, 1/4#/sack celloseal and 3% CaCl2 (yield 1.98, weight 12.4). Tailed in with 250 sacks "C" and 2% CaC12 (yield 1.32, weight 14.8). PD 8:20 AM 9-24-94. Bumped plug to 800 psi, OK. Circulated 180 sacks. WOC. Drilled out at 2:30 AM 9-25-94. WOC 18 hours and 10 minutes. Cut off and welded on flow nipple. Reduced hole to 8-3/4". Resumed drilling. Reduced hole to 7-7/8" at 1600' - lost circulation was not encountered. 4. I hereby certify that the foregoing/is true and correct Date Sept. 28, Production Clerk TED FOR RECORD PETER W. CHESTER

"See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or ag

REAU OF LAND MANAGEMENT

ROSWELL RESOURCE AREA

Approved by \_\_\_\_\_\_ Conditions of approval, if any:

or representations as to any matter within its jurisdiction.