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) STATES UNI DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM Oil Cons. Commission Drawer DD

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

		NM-36409
Do not use this form for proposals to dri	AND REPORTS ON WELLS IN THE REPORT OF THE RE	6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	_/ ··
Type of Well	WEW MEXICO	8. Well Name and No.
Oil X Well Other	NEW MEX	McClellan MB Federal #5
Name of Operator YATES PETROLEUM CORPORATION	(505) 748-1471)	9. API Well No.
Address and Telephone No.	(303) 7.10 2.1.27	30-005-62994
105 South 4th St., Artesia, N	IM 88210	10. Field and Pool, or Exploratory Area
Location of Well (Footage Sec. T. R. M., or Survey De	escription)	Pecos Slope Abo
1980' FNL & 660' FWL of Section	on 31-T5S-R25E (Unit E, SWW) 4:9	11. County or Parish, State
	<i>U</i> •	Charres Co NM
	Office	Chaves Co., NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE; REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	<u> </u>
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	☐ Altering Casing ☑ Other One—inch, perforate,	Conversion to Injection
	acidize & frac	Dispose Water (Note: Report results of multiple completion on Well
Describe Proposed or Completed Operations (Clearly state a		Completion or Recompletion Report and Log form.) ting any proposed work. If well is directionally drilled,
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
10-21-94 - Cleaned location, set and tested anchors. Made cut off on 4-1/2" casing and weld		
on bell nipple. Moved in and rigged up pulling unit. Pulled 4-1/2" casing slips. TIH with		
1" pipe to 1604'. Cemented 4-1/2" X 9-5/8" annulus with 280 sacks Pacesetter Lite C Neat (weight 12.8, yield 1.76). Circulated 15 sacks to pit. TOOH and laid down 1" pipe. Nippled		
up tubing head and installed BOP. Shut down.		
10-22-94 - TIH with hit, scraper and 2-3/8" tubing to 4200'. Circulated casing with 2% KCL		
water. Tested casing to 2000 psi, OK. TOOH with 2-3/8" tubing, scraper and bit. TIH with		
logging tool. Ran GR/CCL log. TOOH with logging tool. Shut down.		
10-25-94 - Rigged up wireline. TIH with $3-3/8$ " casing guns and perforated $3770-3948$ ' w/20		
.36" holes as follows: 3770, 72, 74, 76, 78, 80, 82, 3924, 26, 28, 30, 32, 34, 36, 38, 40,		
42, 44, 46 & 3948' (1 SPF). TOOH with casing guns and rigged down wireline. TIH w/RBP, packer and 2-3/8" tubing. Set RBP at 3999'. Tested RBP to 2000 psi. Set packer at 3900'.		
Acidized perforations 3924-3948' with 1500 gallons 7-1/2% NEFE acid and ball sealers. Unset		
packer at 3900'. Dropped down and unset RBP at 3999'. Reset RBP at 3802' and tested to 2000		
psi. OK. Set packer at 3736'.	Acidized perforations 3770-3782' wi	th 1500 gallons 7-1/2%
NEFE acid and ball sealers. U	nset packer at 3736'. Dropped down a	nd unset RBP at 3802.
TOOH with 2-3/8" tubing, packe	r and RBP. Nipple down BOP and rig u	p and pump mini frac down
4-1/2" casing with 100 bbls 2%	KCL water and 40000 gallons 30# line	ar gel. Shut Well in &
4.51 hereby certify that the foregoing is true and correct		0 . 07 100/
Signed Sustan Illin	Title Production Clerk	Date Oct. 27, 1994
(This space for Federal of State office use)	$\overline{}$	ETER W. CHEGO.
Approved by	Title	ETER W. CHESTER
Conditions of approval, it any.	i .	(1)/ 1 100
Title 18 U.S.C. Section 1001, makes it a crime for any persol or representations as to any matter within its jurisdiction.	n knowingly and willfully to make to any department or agency of the United $KEAU$	Of I Assess any raise, nemious of transmitteness

*See Instruction on Reverse Side