

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Dept.

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

NOV - 2 1993

WELL API NO. 30-005-62997
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA 0831-1
7. Lease Name or Unit Agreement Name Charlie State
8. Well No. #2
9. Pool name or Wildcat Wildcat: San Andres
10. Elevation (Show whether DP, RKB, RT, CR, etc.) KB 3659

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Hanagan Petroleum Corporation
3. Address of Operator P.O. Box 1737 - Roswell, NM 88202	4. Well Location Unit Letter A : 610 Feet From The North Line and 610 Feet From The East Line Section 7 Township 13 South Range 28 East NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud in drilling 12 $\frac{1}{4}$ " hole w/United Drilling Company @ 9:00 AM 10/31/93.
- TD @ 272' @ 2:45 PM 10/31/93.
- Run 6 jts. 23#/ft 8 t/8" casing to TD. Cement w/180 sacks Halliburton Premium Plus w/2% CaCl. Plug down @ 5:50 PM 10/31/93. Circulate approx. 64 sacks to pit. Plug holding okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE 11/1/93

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT I

APPROVED BY

TITLE

DATE

NOV 29 1993

CONDITIONS OF APPROVAL, IF ANY: