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Form 3160-5  
 (June 1990)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

DEC 07 1993

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Collins Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 2443, Roswell, NM 88202-2443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL  
 Sec. 35, T-8S, R-27E.

5. Lease Designation and Serial No.

NM-78232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cheryl Federal # 1

9. API Well No.

30-005-62999

10. Field and Pool, or Exploratory Area

Palma Mesa South

11. County or Parish, State

Chaves, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Plugging</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-02-93 T.D. hole at 2190'.

12-04-93

Logged hole with Gamma Ray, Compensated Neutron, Litho-Density log. Testing well with bailer, well making trace amount of oil with approx. 400 gal. of sulphur water. We propose to plug the well with 3 cement plugs with 14.8 lb. Class "C" cement, with 9.8 mud between cement plugs in the following manner.

1st plug - 1445' to 1595' - 40 sxs. of cement. 150' plug.

2nd plug - 409' to 509' - 26 sxs. of cement. 100' plug & Tag

3rd plug - 50' to surface - 15 sxs. of cement. 50' plug.

Install dry hole marker, cut anchors, and prepare to restore location with BLM specifications.

14. I hereby certify that the foregoing is true and correct

Signed Ray D. Collins

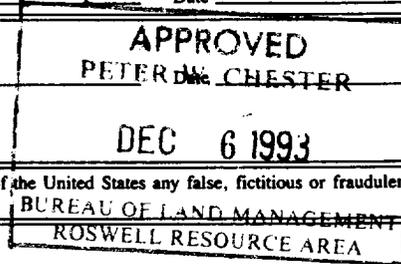
Title Pres. Collins Oil & Gas Corp.

Date 12-05-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
 Conditions of approval, if any:

Title \_\_\_\_\_



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side