First P]	DEEPEN ACC. 12	HEXICO 87501 JAN 2 7 1994 JAN 2 7 1994 JAN 2 7 1994 JAN 2 7 1994 PL SINGLE X H. TX 76102 FEET FROM THE NO.	Orth LINE	7. Unit Agree 8. Farm or Le White 9. Well No. 10. Field and Race Tr 12. County Chaves	Gas Lease No.
First P]	DEEPEN DEEPEN ace, Fort Wort DEATED 598	HAN 2 7 1994 OR PLUG BACK PL SINGLE X h. TX 76102 FEET FROM THE NO. 19. Proposed Depth 6700	Orth LINE	7. Unit Agree 8. Farm or Le White 9. Well No. 10. Field and Race Tr 12. County Chaves	Gas Louse No. Sment Name Pase Name II A II A Pool, or Wildeat ack-Devonian
First P]	DEEPEN ACC. 12	h, TX 76102 FEET FROM THE NO. 19. Proposed Depth 6700	Orth LINE	8. Farm or Le White 9. Well No. 10. Field and Race Tr Chaves	ernent Nume erase Nume II A II I Pool, or Wildert ack-Devonian
First P]	DEEPEN ACC. 12	h, TX 76102 FEET FROM THE NO. 19. Proposed Depth 6700	Orth LINE	White 9. Well No. 1 10. Field and Race Tr 12. County Chaves	Pase Name II A II I Pool, or Wildeat ack-Devonian
First P]	DEEPEN ACC. 12	h, TX 76102 FEET FROM THE No. 19, Proposed Depth 6700	Orth LINE	White 9. Well No. 1 10. Field and Race Tr 12. County Chaves	Pase Name II A II I Pool, or Wildeat ack-Devonian
First P]	ace, Fort Wort SCATED 598 BUT OV STC. 12	h, TX 76102 FEET FROM THE No. 19, Proposed Depth 6700	Orth LINE	White 9. Well No. 1 10. Field and Race Tr 12. County Chaves	Pase Name II A II I Pool, or Wildeat ack-Devonian
First P]	ace, Fort Wort SCATED 598 BUT OV STC. 12	h, TX 76102 FEET FROM THE No. 19, Proposed Depth 6700	Orth LINE	White 9. Well No. 1 10. Field and Race Tr 12. County Chaves	Pase Name II A II I Pool, or Wildeat ack-Devonian
First P]	ace, Fort Wort 598 THE OF SEC. 12 A & Status Plug. Bond	h, TX 76102 FEET FROM THE No. 19, Proposed Depth 6700	orth LINE	White 9. Well No. 10. Field and Race Tr 12. County Chaves	Pool, or Wildcat ack-Devonian
First P]	ace, Fort Wort 598 THE OF SEC. 12 A & Status Plug. Bond	h, TX 76102 FEET FROM THE No. 19, Proposed Depth 6700	orth LINE	White 9. Well No. 10. Field and Race Tr 12. County Chaves	Pool, or Wildcat ack-Devonian
First P]	DEF OV STC. 12	h, TX 76102 FEET FROM THE NO. 19. Froposed Depth 6700	orth LINE	9. Well No. 10. Field and Race Tr 12. County Chaves	ack-Devonian
First P]	DEF OV STC. 12	h, TX 76102 FEET FROM THE NO. 19. Froposed Depth 6700	Orth LINE 27E NAPINA 19A. Formati	9. Well No. 10. Field and Race Tr 12. County Chaves	ack-Devonian
t (1)	DEF OV STC. 12	19, Froposed Depth	27E MARIAN	Race Tr	ack-Devonian
t (1)	DEF OV STC. 12	19, Froposed Depth	27E MARIAN	Race Tr	ack-Devonian
t (1)	DEF OV STC. 12	19, Froposed Depth	27E MARIAN	Race Tr	ack-Devonian
t (1)	DEF OV STC. 12	19, Froposed Depth	27E MARIAN	12. County Chaves	
t (1)	DEF OV STC. 12	19, Froposed Depth	27E MARIAN	12. County Chaves	20. Rotary or C.T.
21A. Kin	d & Status Plug. Bond	19. Froposed Depth	19A. Formati	Chaves	20. Rotary or C.T.
21A. Kin	d & Status Plug. Bond	19, Proposed Depth 6700	19A. Formati	Chaves	20. Rotary or C.T.
21A. Kin	d & Status Plug. Bond	6700		Chaves	20. Rotary or C.T.
		6700			20. Hotay or C.T.
		6700		1	20, Rotary or C.T.
		6700		1	20. Rotary or C.T.
		6700		1	20. Hotary or C.T.
		S)	Dovos		
		<u> </u>	l bevor	nian	Rotary
		21B. Drilling Contrac			Date Work will star
	nket	Norton Drill		Feb.	3, 1994
		I			
•	PROPOSED CASING A	ND CEMENT PROGRA	M		
		CETTING DEF	DELL CACKS C	S CEMENT	EST. TOP
F CASING	WEIGHT PER FO		TING DEPTH SACKS OF CEMENT		
3/8	48#	350'	36		Surface
5/8	32#	1600'	90	0	Surface
1/2	15.50#	6700'	33	5	5000 '
•	•	i	1	•	
	9", 3000 psi, c	•	C rallis		
				Poster	d IDI, NI 28-94
			ATA ON PRESENT I	PRODUCTIVE ZONE	AND PROPOSED NEW
					<u></u>
PROGRAMI I	F PROPOSAL 13 TO DEEPE				
M, IF ANY.					•
M, IF ANY.	implete to the best of m		•	1 /0	F /O.4
M, IF ANY.				Date1/2!	5/94
M, IF ANY.	implete to the best of m	y knowledge and belief		Date	5/94 27-94
	M, IF ANY.	M, IF ANY.	PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE D M, IF ANY.	M, 11 P	

HALESS DRILLING UNDERWAY

DISTRICT I P. O. Box 1980 Hobbs, NM 88240

DISTRICT II P. O. Drawer DD Artesia, NM 88210

OIL CONSERVATION DIVISION JAM 2 7 1994 P. O. Box 2088 Santa Fe. New Mexico 87504-2088

Energy

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III 1000 Rio Brazos Rd All distances must be from the outer boundaries of the section. Aztec, NM 87410 Well No. Lease Operator WHITE 'A' OPERATING CO. 1 KLABZUBA County Range Township Unit Letter CHAVES 27 EAST, N.M.P.M. 10 SOUTH 12 ٨ Actual Footage Location of Well EAST line feet from the 1308 NORTH 598 feet from the Pool Producing Pormation Ground Level Elev. 40 Race-Track Devonian Devonian 3839' 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all the owners been consolidated by communitization, unitization, forced-pooling, etc.?

Yes No If answer is "yes", type of consolidation the reverse side of this form if neccessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the division. OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief. 1308 pied Name John H. Swendig Parition Agent Company Klabzuba Operating Co. SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. NEW Date Surveyed GCROHER-80. #7920 L. BEZNER ٥ 149NW 500 1500 1000 99879 / 2000 990 1320 1650 1980 2310 2640 330 660