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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

APR 11 1994

Form C-105
Revised 11-1-88

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1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		1. Initial Type of Lease	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		State ☐ Fee ☒	
2. Name of Operator				3. State and 4. Perm. License No.	
Klabzuba Operating Company					
3. Address of Operator				7. Unit Agreement Name	
Lexington Place, 930 West First Street, Fort Worth, TX 76102				8. Name of Lease Name	
4. Location of Well				White "A"	
UNIT LETTER <u>A</u> LOCATED <u>598</u> FEET FROM THE <u>North</u> LINE AND <u>1308</u> FEET FROM				9. Well No.	
THE <u>Eastline of Sec. 12</u> TWP. <u>10-S</u> RGE. <u>27-E</u> NMPM				10. Field and Pool, or Wildcat	
				Race Track (Devonian)	
15. Date Spudded				12. County	
02/15/94				Chaves	
16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RAB, RT, GR, etc.)	
03/06/94		Plugged 03/19/94		19. Elev. Casinghead	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
6975'		N/A		N/A	
23. Intervals Drilled By				24. Producing Interval(s), of this completion - Top, Bottom, Name	
Rotary Tools 0-TD				N/A	
25. Was Directional Survey Made				26. Type Electric and Other Logs Run	
Yes				CNL-FDC, DLL-MSFL, Sonic	
27. Was Well Cored				28. CASING RECORD (Report all strings set in well)	
No					
Casing Size		Weight LB./FT.		Depth Set	
13-3/8		48		359	
8-5/8		32		1590	
5-1/2		15.5		2600	
Hole Size		Cementing Record		Amount Pulled	
17 1/2		127 SX			
12 1/4		600 SX			
7-7/8		275 SX		925	
29. LINER RECORD		30. TUBING RECORD			
SIZE TOP BOTTOM SACKS CEMENT SCREEN		SIZE DEPTH SET PACKER SET			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2238-41, 7 holes; 2253-55, 5 holes; 2271, 3 holes;		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
2275-84, 19 holes; 2287-96, 19 holes; 2298-2305, 15 holes;		2238-2305 6000 gals 28%			
2463-78, 16 holes;		2463-78 1500 gals 15%			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
N/A					
Date of Test		Hours Tested		Choke Size	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By			
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
		AGEWT		3/25/94	