

Fee Lease - 3 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APT NO.

30-005-63005

5. Indicate Type of Lease

STATE ☒

FEE

6. State Oil & Gas Lease No.

V-2924

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ P/A

2. Name of Operator

Collins Oil & Gas Corporation ✓

APR 15 1994

3. Address of Operator

P.O. Box 2443, Roswell, NM 88202-2443

4. Well Location

Unit Letter P : 330 Feet From The East Line and 330 Feet From The South Line

Section 2 Township 8-S Range 27E NMPM Chaves County

10. Date Spudded

2-26-94

11. Date T.D. Reached

3-7-94

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

3955 GL

14. Elev. Casinghead

15. Total Depth

2199'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-2199'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

None

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

Compensated Neutron Log

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	433	12 1/2"	233	0
4 1/2"	10.50	2199'	7-7/8"	275	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2 s.p.f. 4/10" at

2111, 2112, 2121, 2125, 2128, 2129, 2130, 2133, 2134,

2139, 2140, 2143, 2148, 2149, 2151.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2111'-2151'

5000 gal. 20% HCL

28.

PRODUCTION

Date First Production 0		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Roy D. Collins

Printed

Name ROY D. COLLINS

Title Pres. Collins

Date 4/13/94

O/G

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	310 _____	T. Canyon _____	
T. Salt _____	600 _____	T. Strawn _____	
B. Salt _____	1000 _____	T. Atoka _____	
T. Yates _____	418 _____	T. Miss _____	
T. 7 Rivers _____		T. Devonian _____	
T. Queen _____	1020 _____	T. Silurian _____	
T. Grayburg _____	1480 _____	T. Montoya _____	
T. San Andres _____	1530 _____	T. Simpson _____	
T. Glorieta _____		T. McKee _____	
T. Paddock _____		T. Ellenburger _____	
T. Blinberry _____		T. Gr. Wash _____	
T. Tubb _____		T. Delaware Sand _____	
T. Drinkard _____		T. Bone Springs _____	
T. Abo _____		T. _____	
T. Wolfcamp _____		T. _____	
T. Penn _____		T. _____	
T. Cisco (Bough C) _____		T. _____	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....2111'.....to.....2199'.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....605.....to.....615.....feet.....100.....
 No. 2, from.....1105.....to.....1120.....feet.....100.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	30	30	Calichi & sand				
30	310	280	Shale, sand, & gyp				
310	428	118	Anhydrite, & shale				
428	620	192	Salt, anhyhydrite, & gyp				
620	1020	400	Salt & shale				
1020	1530	510	Red & grey sand				
1530	2100	570	Brown & grey limestone				
2100	2199	99	Black dolomite (pay)				