Submit 3 Copies to Appropriate District Office	State of New N gy, Minerals and Natural 1	Acxico Resources Department	Form C-103 Revised 1-1-89
DI <u>STRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION	ON DIVISION	
DISTRICT II P.O. Box 2088 Santa Fc, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		WELL API NO.	
		30-005-63005	
		5. Indicate Type of Lease STATE XX FEE	
		6. State Oil & Gas Lease No.	
CUMPRY		APR 7 4 19:14	V-2924
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
			7. Lease Name or Unit Agreement Name
2. Name of Operator	OTHER P/A		J. Horton State
		8. Well No.	
Collins Oil & Gas Corporation 3. Address of Operator			1
P.O. Box 2443. Roswell NM 88202 2442		9. Pool name or Wildcat	
4. Well Location			SE Acme San Andres Pool
Unit Letter <u>P</u> : <u>330</u>	_ Feet From TheSouth	Line and 330	Feet From The East
Section 2	Township 8-S Bar	nge 27E N	
	10. Elevation (Show whether L	DF, RKB, RT, GR, esc.)	MPM Chaves County
	3955 GL		
CHUCK AD	propriate Box to Indicate N	lature of Notice, Rer	DOTL OF Other Data
NOTICE OF INTE	NTION TO:	SUBS	EQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING O	
PULL OR ALTER CASING			
DTHER:		CASING TEST AND CEMI	
12 D		OTHER:	
 Describe Proposed or Completed Operations work) SEE RULE 1103. 	(Clearly state all pertinent details, and	give pertinent dates, including	estimated date of starting any proposed
• • •			
4-11-94 Plugged 0.C.D.,	well in the following Artesia, NM. 2199' of	manner, witnessed	by Mr. Ray Smith
(1) Set		$4\frac{1}{2}$, 10.50 casin	g left in well.
	47 CLBP at 2000' and culated well with salt ent.	perforated casin water gel & pump	g with 2 shots at 483!. ed 25 sxs. of Class "C"
(2) Pum	ped plug # 2 at 1000' w	with 25 sxs. of C	lass "C" comont to 6291
(3) Pum	 (2) Pumped plug # 2 at 1000' with 25 sxs. of Class "C" cement to 638'. (3) Pumped plug # 3 at 483' with 25 sxs of Class "C" cement with 2% CaCl into formation. Pumped 35 sxs. to surface. 		
(4) 9.8 lb. salt water gel between all plugs.			11ace. Prst ID-2 5-20-94
, and all ball water get between all plugs.			5-20-94
			P4H-
			1 ' 7/
nereby certify that the information above is the and an	mplete to the best of my knowledge and belief	ſ.	
KONATURE Solf 12. Colde	no me	Pres. Collins Oi	1 & Gas date
	no me	Pres. Collins Oi	
IONATURE Self L. Colde	no me	Pres. Collins Oi	1 & Gas date 4-12-94 TELEPIKONE NO. 623-2040
TE OR PRINT NAME ROY D. COL	no me	Pres. Collins Oi OIL AND GAS IN	ТЕLЕРНОНЕ NO. 623-2040