

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

RECEIVED

SEP - 9 '94

Form C-10151  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

O. C. D.

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. CFM OIL COMPANY P.O. BOX 1176 ARTESIA, N.M. 88211-1176		<sup>1</sup> OGRID Number 003322
		<sup>1</sup> API Number 30 - 005-63006
<sup>4</sup> Property Code 13963	<sup>4</sup> Property Name LUCKY STRIKE STATE	<sup>4</sup> Well No. 1

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	27	10S	26E		2310	SOUTH	1650	EAST	CHAVES

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 BROWN QUEEN-PENROSE					<sup>9</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code	<sup>11</sup> Well Type Code	<sup>11</sup> Cable/Rotary	<sup>14</sup> Lease Type Code	<sup>14</sup> Ground Level Elevation
P	O	C	S	3684
<sup>12</sup> Multiple	<sup>17</sup> Proposed Depth	<sup>18</sup> Formation	<sup>18</sup> Contractor	<sup>18</sup> Spud Date
NO	1500	PENROSE	CFM OIL	9/12/94

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	300'	160sks.	CIRCULATE
7-7/8"	4-1/2"	9.5#	1700'	360sks.	CIRCULATE

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

DRILL 12-1/4" HOLE TO 250' AND SET 8-5/8" - 24# CASING - CIRCULATE CEMENT  
WAIT 12 HOURS ON CEMENT  
DRILL 7-7/8" HOLE OUT FROM UNDER 8-5/8" to approximately 1700'  
RUN OPEN HOLE LOGS  
IF SUFFICIENT SHOWS DEVELOP, RUN 4-1/2" CASING, CIRCULATE CEMENT, PERFORATE  
SET BRIDGE PLUG AT 1500'  
PERFORATE PENROSE FORMATION AND ACIDIZE AS NECESSARY

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Louis Fulton</i> Printed name: LOUIS FULTON Title: PRESIDENT Date: 9/9/94		OIL CONSERVATION DIVISION Approved by: SUPERVISOR, DISTRICT 4 Title: Approval Date: SEP 9 1994 Expiration Date: 2-9-94 Conditions of Approval: Attached <input type="checkbox"/>	
Phone: (505) 746/4787			

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

# WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator CFM CIL COMPANY			Lease LUCKY STRIKE STATE		Well No. 1
Unit Letter J	Section 27	Township 10S	Range 26E	County CHAVES	
Actual Footage Location of Well: 2310 feet from the SOUTH line and 1650 feet from the EAST line					
Ground level Elev. 3634	Producing Formation PENROSE		Pool BROWN QUEEN		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes      ☐ No      If answer is "yes" type of consolidation \_\_\_\_\_
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. \_\_\_\_\_)
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

A 4x4 grid is shown, composed of solid and dashed lines. The grid is divided into four quadrants by a central solid horizontal and vertical line. Each quadrant contains one dashed horizontal and one dashed vertical line, creating a total of 16 squares. In the bottom-right quadrant, a small rectangle is drawn with its bottom-left corner at the intersection of the central solid lines. The vertical side of this rectangle is labeled '2310'' and the horizontal side is labeled '1650''.

### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_

LOUIS FULTON

Printed Name \_\_\_\_\_

PRESIDENT

Position

CFM OIL COMPANY

Company

Date \_\_\_\_\_

9/9/94

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under supervision, and that the same is true & correct to the best of my knowledge & belief.

Date Surveyed

Signature & Seal of Professional Surveyor

2. 11.

Certificate No.