Drawer DD

Form	3160-5
(June	1990)

UNITED STATES RECEI**DEPARTMENT OF THE INTERIOR**

BUREAU OF LAND MANAGEMENT

intesta, NM 88210

FORM APPROVED

	profes a	nteen v	10. IU	04-013
_	Expire	s: Mar	ch 31,	1993
5. Lea	e Design	lation a	nd Ser	ial No

	Expires:	M	<u>arch</u>	31,	19
case	Designat	ion	and	Ser	ia

NM 57255

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

6. If Indian, Allottee or Tribe Name BILLUSE "APPLICATION FOR PERMIT—" for such proposals ROSH 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I. Type of Well Oil Gas Well Well Other 8. Well Name and No. 2. Name of Operator Lobo Fed. #1 Hanagan Petroleum Corporation 9. API Well No. 3. Address and Telephone No. 30-005-63008 P.O.Box 1737 - Roswell, NM 88202 505-623-10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1661' FSL & 2083' FWL Sec. 33 - T13S - R29E

Lone Wolf, South 11. County or Parish, State

Chaves Co., NM

12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
	Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off
	Final Abandonment Notice	Altering Casing X Other Run production of	Conversion to Injection SSG Dispose Water (Note: Report results of multiple completion on Well

- Completion or Recompletion Report and Log form } 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Drill out in 7 7/8" hole on 6/17/94 & drill ahead to TD of 9710' driller depth.
- Ran 9717' (224 joints) $5\frac{1}{2}$ " J-55 & L80 casing as follows: 2. 1306' (33 jts.) 17# L80 casing.
 - 2038' (45 jts. 17# J55 casing
 - 3024' (83 jts) 15.5# J55 casing
 - 2024' (27 jts) 17# J 55 casing
 - 1306' (36 jts) 17# L80 casing

Formation packer shoe @ 9686'

DV Tool @ 9150'

- Cement 1st stage w/100 sx. 50/50 Poz w/6/10% Hallad 322-Circ.4' & circ.25 sx.
- Cement 2nd stage w/160 sx. Hall.Lite w/2/10% Hallad 322 + 220 sx 50/50 Poz w/6/10% Hall. 322.
- Release Rig 7/11/94

I hereby certify that the foregoing is true and correct Signed Manual True	Tide Presi	dent PETT PORTS OR TO THE 7/18/94
(This space for Federal or State office use)		Change 1
Approved by	Title	JUL 25 1994 Dete
18 U.S.C. Section 1001, makes it a crime for any person kr	nowingly and willfully to make	to any department or agency of the United States any false / fictitious or fraudi