Form 3160-4 (Ju y 1992)	DEPARTME	IITED STA ENT OF TH OF LAND MAN	IE INTER		CONS. C DUPLICATE (See other in (See other i	'-Dist. 2 FORM OMB NC OMB NC OMB NC OMB NC OMB NC OMB - 572), 1004-0137 ebruary 28, 1995 TION AND SERIAL N	IS /
WELL COM	PLETION OF		LETION	REPORT	AND LOG*	6. IF INDIAN, ALLO	TTEE OR TRIBE NAM	IE
1a. TYPE OF WELL:	OIL WELL	$_{WELL}^{GAS} X$	DRY	Other		7. UNIT AGREEME	NT NAME	
b. TYPE OF COMPLETION NEW WELL	DR: WORK DEEP- OVER EN	PLUG BACK X	DIFF. RESVR.	Other	1516	8. FARM OR LEASI		
2. NAME OF OPERATOR		/		1. 2 No	A ¹	LOBO FEDE		
MARBOB ENE 3. ADDRESS AND TELEP	RGY CORPORAT	TION		loi 1	2007	9. API WELL NO.	000	
PO BOX 227	, ARTESIA,	NM 88211-)5) 00748-3£ uirements)* OC[03	30-005-63		
4. LOCATION OF WELL (At surface 166 At top prod. interval r	51 FSL 2083 1				- ARIESIA	LONE WOLF 11. SEC., T., R., M., OR AREA	ATOKA OR BLOCK AND SUI	RVEY
SAN					18.02.07	SEC. 33-1		
At total depth	1E		14. PERMIT NO.	DA	TE ISSUED	12. COUNTY OR PA CHAVES	RISH 13. STATE NM	
15. DATE SPUDDED	16. DATE T.D. REACH	ED 17. DATE CO	MPL. (Ready to)	orod.) 18. El	EVATIONS (DF, RKE		ELEV. CASINGHEA	D
6/13/94 20. TOTAL DEPTH, MD 8 9723'	962	CK T.D., MD & TVD		• • • • • • • • • • • • • • • • • • • •	3704 GL 23. INTERVALS DRILLED B		CABLE TOOLS	j
24. PRODUCING INTER	VAL(S), OF THIS COMP	LETION-TOP, BOTT	OM, NAME (MD A	ND TVD)*			25. WAS DIRECTION SURVEY MADE	IAL
8832' -	8842' ATOK	A					NO	
26. TYPE ELECTRIC AN	ID OTHER LOGS RUN			• •		27.	WAS WELL CORED	
NONE 28.		CASING	RECORD (Rep	ort all strings se	t in well)		NO	
CASING SIZE/GRADE		DEPTH SET (M	,			CEMENTING RECORD		LED
13 3/8" SVC	48#	225' 2240'		1/2" 1/4"	330 SX, C 1050 SX, C		NONE NONE	
8/5/8" J55 5 1/2" J55&	24# L80 15½ & 1			7/8"	-480°SX, C		NONE	
•		ER RECORD			30	TUBING RECORD		
SIZE			ACKS CEMENT*	SCREEN (MD)	size 2 7/8"	DEPTH SET (MD) 8775	PACKER SET	(MD)
31. PERFORATION RE	CORD (Interval, size an	d number)		32.	ACID, SHOT, FRA	CTURE, CEMENT SQ	JEEZE, ETC.	
8832' - 8	842' (36 SH	OTS)		DEPTH INTE 8832 ¹ -8	. ,	AMOUNT AND KIND O CDZ W/ 500 GA		MORROW ACID
23. *			PRODI	JCTION				
DATE FIRST PRODUCT	ION PRODUCT	ION METHOD (Flow	ving, gas lift, pur	pingsize and typ	e of pump)	WELL STA' shut-in)	IUS (Producing or	
		FLOWING		ou 551	GASMCF.	WATERBBL.	SHUT-IN GAS-OIL RATIO	
DATE OF TEST 8/1/02	HOURS TESTED	сноке size 14/64''	PROD'N FOR TEST PERIOD	OILBBL. O	110	0	SAUGE NATIO	
FLOW. TUBING PRESS.	· · · · · · · · · · · · · · · · · · ·	CALCULATED 24-HOUR RATE	ACCEP	GASN	CF. WAT	ERBBL. OI	GRAVITY-API (COF	≀R.)
90 PSI 34. DISPOSITION OF G				TED FOR I	RECORD			
SHUT-IN 35. LIST OF ATTACHM	WAITING ON P ENTS	LPELINE	S	EF 16 20	02	OWEN PU	UNEII	
NONE 36. I hereby certify that	t the foregoing and attac	ched information is	complete and cor	rect as determined	t from all available re	ecords		
	r me foregoing and attac		1 000	ANUU A, LO	PEZ	DATE	9/10/02	
SIGNED			······				•	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

Discrete Lease-4 copies OIL CONSERVATION DIVISION e Lease-3 copies P.O. Box 2088 STRICT 1 P.O. Box 2088 D. Box 1980, Hobbs, NM 86240 Santa Fe, New Mexico 87504-2088 STRICT II D. Artesia, NM 88210 STRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT OR Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section Well No. Deperator Lease MARBOB ENERGY CORPORATION Rappage	bmit to Appropriate		e of New Mexico E Natural Resources Depend	Form C-102 .1t Revised 1-1-89			
The server ML Anters NN 68210 WELL LOCATION AND ACREACE DEDICATION PLAT as assesses must be now the value transferred to the Section MRROB ENTROY CORPORATION Lare Labor Federal Nell No. Sperature MARDOE ENTROY CORPORATION Lare Labor Federal Nell No. 1 Dirth Utter Section Township 125 Ronge 201 NMM Countly Chowes Actual Footings Lobit feed from the section Social Township 125 Ronge 201 NMM Countly Chowes 1651 real from the section Social Freed from the section Social Ronge 202 NMM Countly Countly <td>strict Office[®] ate Lease-4 copies e Lease-3 copies <u>STRICT 1</u></td> <td>F</td> <td>P.O. Box 2088</td> <td></td>	strict Office [®] ate Lease-4 copies e Lease-3 copies <u>STRICT 1</u>	F	P.O. Box 2088				
Markob ENERGY CORPORATION Loco Loco Federal 1 Jint Littler Section 3 Township 35 291 Warval County Choves Actual Footage Location of Well: 1661 feet from the South Ince and 2065 feet from the West Ince Cround level Leve Froutupe Footage ATOKA Dedicated Acreage: 40 Acres 1 Stude the server dedicated to the well, will be clared pendid to the well, have the interest of a the path will. E. County 40 Acres 3 It more than one lease of afferent ownership is declared to the well, have the interest of all covers been consolidated by examinatization. 1 3 It more than one lease of afferent ownership is declared to the well, have the interest of all covers been consolidated by examinatization. 1 1 The more than one lease of afferent ownership is declared to the well, have the interest have the interest of all the owners affered interest of all coverships. 1 1 Interest in "set" in "set", type of consolidates 1 1 1 Interest in "set" into "set" in "set	0. Box 1980, Hobbs, NM 88240 <u>STRICT_I!</u> 0. Drawer DD, Artesia, NM 88210 <u>STRICT_I!!</u> 00 Rio Brazos Rd., Aztec, NM 87410	WELL LOCATION A	ND ACREAGE DEDICATION PLA	T T			
Disk Latter Section Township Task Earge County Cloury Choves Actual Footage Lacation of Well: 135 South Ince and 2062 NHPM Choves Actual Footage Lacation of Well: 500 Foot Dedicated Acreage: 40 Acres .704 ATOSA LONE work of the subject will by carere pracial or bachow marks on the plat bales. 40 Acres 1 Other the working interest and royalty). H more than one lease of different events with the sectors bachow marks on the plat bales. 40 Acres 2 H more than one lease of different events in the identifies the the interest in the identifies and the different is the events with the events of the identifies and the different is the event in the identifies and the different is adjusted in the well, wellaw been consolidated to communication. 10 Acres 10 1 Hower is the different event is the event is sproved by the brokes. 0 10 10 10 10 1 Acres Acres 10 10 10 10 10 10 10 10 10 10 10 10 10	Operator		Lease Lobo Federol	Well No. 1			
1661 feel from the 20010 ine and 2002 feel from the Weil Productated Acreage: 7704 ATOKA Poil Definition Poil 7704 Inter the create for the the the source ack and identify the ownership there of the has to writing interest and royalty). Interest that can be are as a full different ownership there observes in the source of the has to writing interest and royalty). 1 It makes in seven and the dest destronges which have actually been councleated to the weil of all owners been councleated to the weil of all owners been councleated to the event of all owners been councleated to the event of all owners been councleated to the event owner the seven owner ownerse to the seven owner ownerse the first interest have and compare to the seven ownerse	Unit Letter Section	Township	-				
1 Ditime the servage dedeated to the subject will by coince peak of or hachure marks on the plot below. 2 If more than one lease is deflected to the well outline each and identify the example thereof fault as the verting interest and royalty). 3 If more than one lease of different examples of deduated to the vert has the consolidated. Use reverse side of the form of its set is and too too the verting interest and royalty). 1 If ease well is not the well well well all interests have been consolidated. Use reverse side of the other well well well well well well well all interests have been consolidated. Use reverse side of the other well well well well well well well we	1661 feet from the Ground level Elev. Producing I	South line a Formation	Pool	Dedicated Acreage:			
or until a nen-standard unit, estimating such interest, his deck approved by the bristion 0 C B A 0 C B A 1 C B A 1 F C B 1 F C B 1 K C B 1 K C B 1 K C C 1 K C C 1 K C C 1 K C C 1 K C C 1 K C C 1 K C C 1 K C C 1 K C C 1 K C C 1 K C C 1 K C C 1 K C C 1 K C C 1 K C C C	 Or the the acreage dedicated to the second dedicated to the second dedicated to the second dedicated to the second dedicated dedicate	the subject well by colored penci- ed to the well, outline each and nt ownership is dedicated to the answer is "yes", type of consolida- and tract descriptions which hav- be well until all interests have b	l or hachure marks on the plat below. identify the ownership thereof (both as to well, have the interest of all cwners been tion	consolidated by communitization,			
D C B A Contained herein is frue and complete to the heat of my knowledge and belied. E F Contained herein is frue and complete to the heat of my knowledge and belied. Signature D F Contained herein is frue and complete to the heat of my knowledge and belied. Signature D E F Contained herein is frue and complete to the heat of my knowledge and belied. Signature D D F Contained herein is frue and complete to the best of my knowledge and belied. D F Contained herein is frue and complete to the best of my knowledge and belied. D F Contained herein is frue and complete to the best of my knowledge and belied. Date Surveyed Contained herein is frue and containt here and is the and is frue and containt here and is the and is systemation, and that the same is true and correct to the best of my knowledge and belied. Date Signature is Self-of Containt Surveyed Contained herein is frue and correct to the best of my knowledge and belied. Contained herein is frue and correct to the best of my knowledge and belied. Date Signature is Self-of Containt herein containt her	or until a non-standard unit, elin	ninating such interest, has been	approved by the Division.				
L K K Jet IIII L K K Jet IIIII L K K Jet IIIIII L K K Jet IIIIIII L K K Jet IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	D			contained herein is true and complete to the pest of my knowledge and belief. Stemature Pfinted Name DIANA J. CANNON			
2083' 563' Noviedge and belief. Date Surveyed Signature & Seal of Charles Signature & Seal of Charles Certificate AND Certificate AND Ceri		F	6 74 10 10 10 10 10 10 10 10 10 10	Company MARBOB ENERGY CORPORATION Date AUGUST 21, 2002 SURVEYOR CERTIFICATION			
2083 200 303 M N O P Signature & Seal of C Professional Surveyor 10224 Certificate AD SSIGNAL 10324	L	ĸ	The California and the Californi	shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my			
			0 P	Signature & Seal of Mar Professional Surveyor			
	0 330 660 990 1320 1650	1980 2310 2640 200					