

N.M. Oil Cons. C - Dist. 2

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

CLSF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1301 W. Grand Avenue  
Albuquerque, NM 87102

5. LEASE DESIGNATION AND SERIAL NO.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL GAS WELL ☒ DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK ☒ DIFF. RESVR. Other

2. NAME OF OPERATOR  
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.  
PO BOX 227, ARTESIA, NM 88211-0227 (505) 3748-3803

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1661 FSL 2083 FWL, UNIT K  
At top prod. interval reported below SAME  
At total depth SAME

14. PERMIT NO. DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM-57255

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
LOBO FEDERAL #1

9. API WELL NO.  
30-005-63008

10. FIELD AND POOL, OR WILDCAT  
LONE WOLF ATOKA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SEC. 33-T13S-R29E

12. COUNTY OR PARISH 13. STATE  
CHAVES NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 19. ELEV. CASINGHEAD  
6/13/94 7/9/94 7/30/02 3704' GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS  
9723' 9620' 0-9723'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
8832' - 8842' ATOKA

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
NONE

27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
13 3/8" SVC	48#	225'	17 1/2"	330 SX, CIRC		NONE
8 5/8" J55	24#	2240'	12 1/4"	1050 SX, CIRC		NONE
5 1/2" J55&L80	15 1/2 & 17#	9686'	7 7/8"	480 SX, CIRC		NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8775'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)  
8832' - 8842' (36 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
8832'-8842' ACDZ W/ 500 GAL 7 1/2% NEFE MORROW ACID

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N FOR TEST PERIOD OIL---BBL. GAS---MCF. WATER---BBL. GAS-OIL RATIO

8/1/02 24 14/64" 0 110 0

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL---BBL. GAS---MCF. WATER---BBL. OIL GRAVITY-API (CORR.)

90 PSI

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SHUT-IN WAITING ON PIPELINE

35. LIST OF ATTACHMENTS  
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TEST WITNESSED BY  
OWEN PUCKETT

DATE 9/10/02

ACCEPTED FOR RECORD  
SEP 16 2002  
ARVANDO A. LOPEZ  
TITLE PRODUCTION ANALYST

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate  
District Office  
State Lease-4 copies  
Federal Lease-3 copies

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

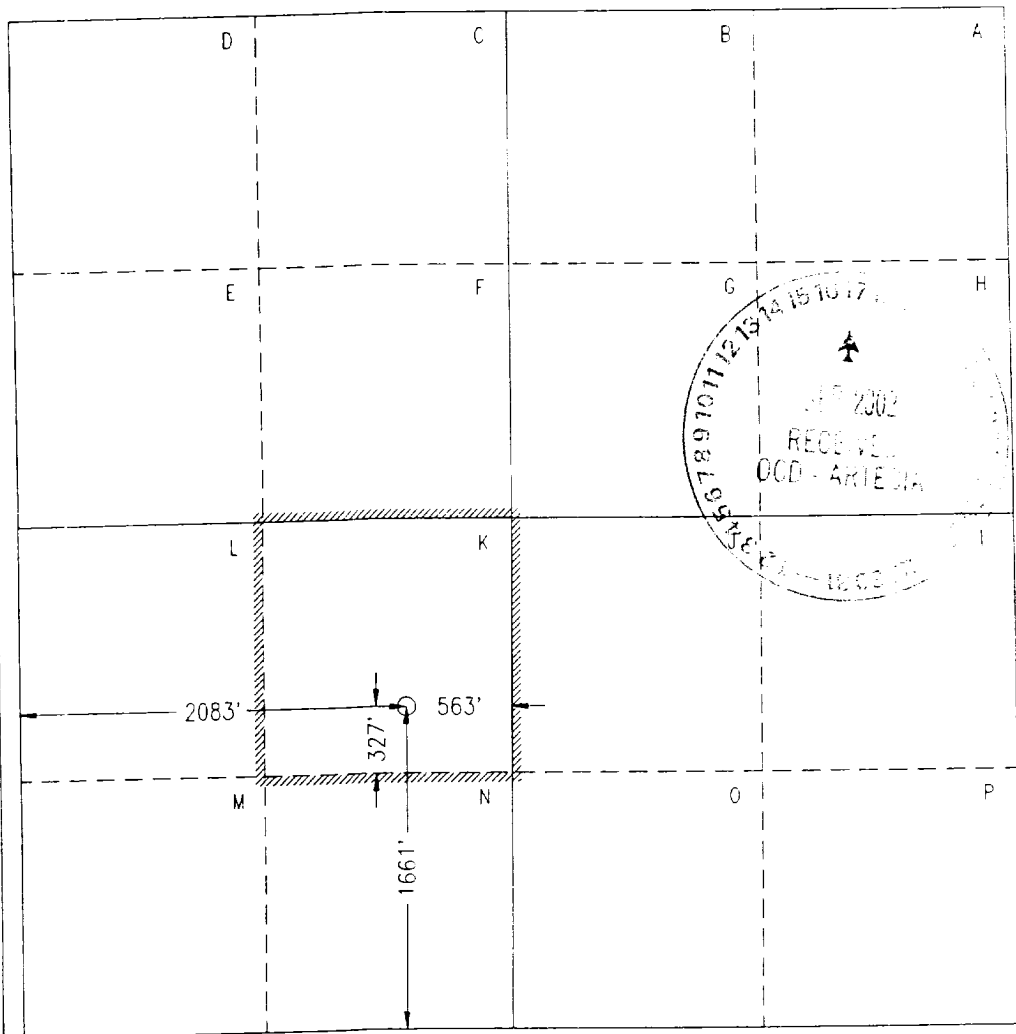
TRACT I  
O. Box 1980, Hobbs, NM 88240  
TRACT II  
O. Drawer DD, Artesia, NM 88210  
TRACT III  
100 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator <b>MARBOB ENERGY CORPORATION</b>			Lease <b>Lobo Federal</b>		Well No. <b>1</b>
Unit Letter <b>K</b>	Section <b>33</b>	Township <b>13S</b>	Range <b>29E</b>	County <b>NMPM Chaves</b>	
Actual Footage Location of Well: <b>1661</b> feet from the <b>South</b> line and <b>2083</b> feet from the <b>West</b> line.					
Ground level Elev. <b>3704</b>	Producing Formation <b>ATOKA</b>		Pool <b>LONE WOLF ATOKA</b>		Dedicated Acreage: <b>40</b> Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?  
☐ Yes ☐ No If answer is "yes", type of consolidation \_\_\_\_\_  
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

**DIANA J. CANNON**

Position

**PRODUCTION ANALYST**

Company

**MARBOB ENERGY CORPORATION**

Date

**AUGUST 21, 2002**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**February 10, 1994**

Signature & Seal of Professional Surveyor

Certificate No.

**10324**

**10324**