

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

TRICT I
Box 1980, Hobbs, NM 88240

TRICT II
Drawer DD, Artesia, NM 88210

TRICT III
0 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-005-63009
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Barclay ALM Com
8. Well No. 1
9. Pool name or Wildcat Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMITTED RECEIVED
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐ JUL 14 '94
Name of Operator
YATES PETROLEUM CORPORATION
Address of Operator
105 South Fourth Street - Artesia, NM 88210
ARTESIA, OFFICE

Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 33 Township 6S Range 26E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3601' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production Casing & Cement <input checked="" type="checkbox"/>	

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 4250'. Reached TD at 6:00 PM 7-8-93. Ran 96 joints of 4-1/2" 10.5# casing as follows:
16 joints of 4-1/2" 10.5# J-55 SB (666.03') and 80 joints of 4-1/2" 10.5# J-55 MV (3596.27')
(Total 4262.30') of casing set at 4250'. 1-Davis Lynch regular guide shoe set at 4250'.
Davis Lynch float collar set at 4206'. Cemented with 20 bbls water, 20# J-4, 2 gallons
LT-32 and 50# Adomite Aqua and cedar fiber ahead of 450 sacks Super "C" (61-15-1), 5% salt,
.35% CF-2 and 8#/sack HiSeal (yield 1.76, weight 13.0). PD 8:00 AM 7-10-94. Bumped plug
to 1200 psi for 2 minutes. OK. NOTE: Set sandblasted casing from 4250-3584'. Marker
joint set from 3665-3647' and 3603-3584'. Centralizers set at 4160, 4025, 3890, 3755, 3620,
and 3485'.

Ran 1" to 1612'. Cemented 4-1/2" X 9-5/8" annulus with 300 sacks Pacesetter Lite "C" Neat
(yield 1.98, weight 12.4).

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 7-12-94
TYPE OR PRINT NAME Rusty Klein 505-748-1471
TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

JUL 29 1994

APPROVED BY _____ TITLE _____ DATE _____