wet-istant benefit baid-issue П wer DD, Artesia, NM \$8211-0719

OIL CL. SERVATION DIVISION

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-	<ul> <li>Instructions on bac</li> </ul>
٤	ait to Appropriate District Offic
	5 Copie

December 29, 1994 Phone: 505-748-1471

Previous Operator Signature

If this is a change of operator fill in the OGRID number and name of the previous operator

tΓV		c, NM <b>17</b> 410			Santa F	e, NM	2088 87504	-2088			AM	ENDED REPORT	
x 2088, Sa	nia Fe, N? F	M \$7504-200 REQUES	ST F			LE AN	D AU	THORI	ZATI	ON TO TR	ANSPOR	L	
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ates Petroleum Corporation 05 South Fourth Street									}	Reason for Filing Code			
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	COMP pud Date	IEHOII D	" Ready Date				n TD		<del></del>	<sup>и</sup> РВТО		<sup>19</sup> Perforations	
н 6-28 Т 7-1-	94		9.	9-14-94		4	4250'		4200 <b>'</b>	399	3995-4011'		
⊬ Hole Size		Í	" Casing & Tubing Siz			<sup>11</sup> Depth					<sup>13</sup> Sacks Cement		
26"				20"					4	O' Cement		to surface	
14-3/4"				9-5/8"					89	700 sx - circulate		circulate	
7-7/8"				4-1/2"				425		)' 450 sx + 300 sx (		300 sx (1")	
, ,,,				2-3/8"				3922'					
Wel	l Test	Data			2 31					<u>-</u>			
		as Del	as Delivery Date H Test Date				" Test L	ength	M Tbg. Pressure		<sup>™</sup> Cag. Pressure		
N,	N/A 1		2-28-94 9-1		15-94		24 hours		3(	00#	packer		
" Choke Size		41	" Oil " Wate		Water	<sup>u</sup> Gas		4	# /	AOF	" Test Method		
1,	/4"			· <b>_</b>				440				back pressure	
I hereby ce th and that owledge an	the inform	he rules of the	e Oil C bove is	onservation true and co	Division have be implete to the be	een complied at of my	d			ONSERVA'		i	
gnature:							Appr	Approved by: ORIGINAL SIGNED BY TIM W. GUM					
minted name:							Tille:	Title: DISTRICT II SUPERVISOR					
'Rusty Klein							Appr	·					
Production Clerk								JAN 2 3 1995					

Printed Name

Title

Date