

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

005-63010

30-015-27930

Operator <u>Gates Petr. Corp.</u>		Lease <u>Hancock "AHC" Com</u>		Well # <u>3</u>	
Location of Well	Unit <u>0</u>	Section <u>20</u>	Township <u>6</u>	Range <u>26</u>	County <u>Chaves</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14.75</u>	* <u>9.625</u>	<u>36 #</u>		<u>900</u>	<u>700 Circ</u>
<u>8.75</u>	<u>7.0</u>	<u>23 #</u>		<u>1500</u>	<u>250 Tie Back</u>
<u>7.875</u>	<u>4.5</u>	<u>10.5 #</u>		<u>TD 4400</u>	<u>350</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4" - 473' Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 935' Set 935' Feet of 9 5/8" Inch 36 # Grade J-55

(New) used csg. @ 935' with 250 270x sacks neat cement around shoe
+ 500 sax Pace Setter Lite C additives 1/4 # celoseal

Plug down @ 8245 (AM) (PM) Date Nov. 25-94

Cement circulated yes No. of Sacks 160 sx

Cemented by Western Company Witnessed by Mike (Stubblefield)

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 200 sx C1. H 1270 thixset (10 # gilsonite, 1/2 # celoseal, 370 cc)

L.C. D 520' + regained 2 TD

14 3/4" hole B.T. - 36 hrs L.D.B. - 720'