

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63010
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Hancock AHC Com
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 3
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	9. Pool name or Wildcat Pecos Slope Abo

4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3627' GR
Section <u>20</u> Township <u>6S</u> Range <u>26E</u> NMPM <u>Chaves</u> County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Intermediate casing & cement</u>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1625'. Reached TD at 12:45 PM 11-27-94. Ran 40 joints of 7" 23# J-55 (1645.47') of casing set at 1625'. 1-Texas Pattern notched guide shoe set at 1625'. Float collar set at 1583'. Cemented with 350 sacks "H", 12% thixad, 8#/sack hiesel and 3% CaCl₂ (yield 1.4, weight 15.0). Tailed in with 100 sacks C 2% CaCl₂ (yield 1.32, weight 14.8). PD 12:37 AM 11-28-94. Bumped plug to 1300 psi, OK. Circulated 150 sacks. WOC. Tested casing and blind rams to 1000 psi. Tested pipe rams and chokes to 1000 psi. Drilled out at 8:00 PM 11-28-94. WOC 20 hours and 37 minutes. Reduced hole to 6-1/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Rusty Klein</u>	TITLE <u>Production Clerk</u>	DATE <u>12-2-94</u>
TYPE OR PRINT NAME <u>Rusty Klein</u>		505-748-1471 TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

DEC 19 1994