

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-63010

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hancock AHC Com

8. Well No.

3

9. Pool name or Wildcat

Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 20

Township 6S

Range 26E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3627' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-7-95 - Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH with 4-3/4" bit and scraper on 2-3/8" tubing. Tagged PBTD at 4258'. Displaced hole with 2% KCL. TOOH. Rigged up wireline. TIH with logging tools and ran GR/CCL log. TOOH with logging tools.

3-8-95 - TIH with 3-3/8" casing gun and perforated 3716-3860' w/16 .42" holes as follows: 3848-3860' w/7 holes and 3716-3732' w/9 holes. TOOH with casing guns and rigged down wireline. TIH with 4-1/2" packer and RBP. Straddled perforations 3848-3860'. Acidized with 1200 gallons 7-1/2% NEFE acid and ball sealers. Moved tools. Straddled perforations 3716-3732'. Acidized with 1200 gallons 7-1/2% NEFE acid and ball sealers. Released tools. TOOH. Nippled down BOP. Nippled up frac head on 4-1/2" casing. Frac'd perms. 3716-3860' (via 4-1/2" casing) with 150000 gallons 30# crosslink gel and 300000# 20-40 Brady sand. Shut well in.

3-9-95 - Flow well to pit. Nippled down frac head. Nippled up BOP. TIH with 2-3/8" open ended tubing and tagged sand at 4190'. Displaced hole. TOOH with tubing. TIH with 4-1/2" tension packer. ND BOP. Set packer at 3645'. Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE 3-9-95

TYPE OR PRINT NAME

Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAR 13 1995

DATE