SUBMIT IN TRIPLICATE.

Form approved. 30 - 005-6301)

#UC

(November 1983) (formerly 9-331C)		ED STATES		•	reverse	10 OD	Expires August	31, 1985	
•	DEPARTMENT OF THE INTERIOR OF THE BUREAU OF LAND MANAGEMENT DIE COMPANIE OF DESCRIPTION DE COMPANIE DE								
			NM 62196						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							N/A		
1a. TYPE OF WORK							7. UNIT AGREEMENT NAME		
			N - PEOG BACK -				N/a		
OIL GOWELL WELL WELL WELL WELL WELL WELL WELL	AS OTHER		SING		multipli Bons		8. FARM OR LEASE MA		
2. HAMB OF OPERATOR		./					Leapin Liz	ard	
Hanagan Petroleum Corporation V							9. WELL NO. #1		
8. ADDRESS OF OPERATOR P.O. Box 1737 - Roswell, NM 88202							10. FIELD AND POOL,	OR WILDCAT	
P.O. Box 17	37 - Roswell	, NM 8820		to recules	ments *)		Lone Wolf I	ev. South	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface At all Pour and All Pour and All Pour and All Pour all Pou							11 -10 0 D W 02 PT F		
At surface 421' FNL & 2381' FWL MAY 05.'94							AND SURVEY OR 4	6625)	
At propesed prod. sor same		धाः ८ ० ८			D 4-T14S-R2		3		
14. DISTANCE IN MILES	AND DIRECTION FROM MEAN	BST TOWN OB POST	offica-		ARTESIA.		12. COUNTY OR PARIS	1	
	ast of Hagerma				AKIZOMA		Chaves	NM	
IA. DISTANCE PROM PROP	USED®		16. NO.	OF ACRES	IN LEASE		OF ACRES ASSIGNED HIS WELL		
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr)	LINE, PT.	258'	1	8.24			acres		
AA SISSINGS BROW PRO	POSED LOCATION® DRILLING, COMPLETED,			POSED DEP	TH	i .	RY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IIS LEADS, PT.	None	975	0		Rot	22. APPROX. DATE V	ORK WILL START	
21. ELEVATIONS (Show W									
368 ≸ GI	₹								
23. 4	7								
BIZE OF HOLE			2 7			stips			
17 ½"	13 3/8"	48#/ft.		2200' See Cristin			325 sx - circ.		
$\frac{12}{4}$							as required to isolate		
$77/8"$ $5\frac{1}{2}"$ 15.50							ductive zone		
	•					•			
For Addi	tional Inform	ation Ref	er To	o Thes	se Att	ached	Items:		
101 11001	<u> </u>								
1.	Survey Plat (C 102)			0.	1 TD	- /		
2. Pertinent Information 3. Multi-point surface use plan. 4. Supplemental drilling data. 7. Supplemental drilling data.									
4.	Supplemental	arilling	uata	•	New	Loc 4		The state of the s	
			CARIT (ND.			/6 %		
APPROVAL OF THIS APPLICATION DOES NOT WARRANT OR									
APPROVAL OF THIS APPLICATION DOES NOT WARRANT OF CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE CERTIFY THAT THE APPLICANT HOLDS LEGAL WINCH WOULD TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WINCH WOULD THEREON.									
CERHEL LING	RIGHTS IN THE SUB	ECT LEADE WITH	(), AUU	LU			Q	1994	
" HILE IN THUS	E RIGHTS IN THE SUBS PPLICANT TO CONDUC	CT OPERATIONS	11127	JN.			12	•	
							12	d nom productive	
IN ABOVE SPACE DESCR	IBE PROPOSED PROGRAM : If	proposal is to de	epen or i	plug back,	give data on ;	present pro ind measus	oductive sone and prop red and true vertical	osed new productives	
zone. If proposal is preventer program, if	to dilli or despen attaction	naity, give pertine						MEA	
24.			i	/	J			10 A	
- M.L	1 Diffe)	TITLE	ILR	PRESIDE	NT	DATE 3/1	5/94	
BIUNED A CHARLE	77 -	-							

CONDITIONS OF APPROVAL, IF ANY:

PLEASE BE ADVISED THAT THERE WILL BE NO EXCAVATION OF FEDERALLY OWNED MINERAL MATERIAL FOR CONSTRUC-

TION OF THE ACCESS ROAD OR PAD WITHOUSE PAYMENTES On Reverse Side

IN ADVANCE. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVAL DATE

PERMIT NO.

(This space for Federal or State office use)