

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Commission  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Hanagan Petroleum Corporation	3. Address and Telephone No. P.O. Box 1737 - Roswell, NM 88202 505-623-5053	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 421' FNL & 2381' FWL Sec. 4, T14S, R29E	5. Lease Designation and Serial No. NM 62196	6. If Indian, Allottee or Tribe Name	7. If Unit or CA, Agreement Designation	8. Well Name and No. Leapin Lizard #1	9. API Well No. 30-005-63011	10. Field and Pool, or Exploratory Area Lone Wolf Dev., South	11. County or Parish, State Chaves Co., NM
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CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Surf. &amp; Int. casing</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU ZiaDril Rig 10 - Spud in drlg 17.5" hole @ 6:30 AM 10/5/94 - Drill to 270' & ran 10 jts. (273') 48# H-40 13 3/8" casing to 270' - Cement w/180 sx. Class "C" w/3% CaCl & 1/4#/sx CelloSeal, tail in w/150 sx. Class "C" + 2% CaCl bump plug @ 1:15 PM, held ok, Circulate 90 sx to pits-WOC 18 hours.-Cement job witnessed by Stan Mayo, BLM-Roswell.

2. Drill out @ 7:00 AM 10/6/94 in 12 1/4" hole - Drill to 2236' - run 53 jts (2244') 24# J-55 8 5/8" casing to 2236', cement w/800 sx Class "C" Lite w/6% gel, 5#/sx salt & .25#/sx CelloSeal, tail in w/200 sx. Class "C" w/2% CaCl, plug down @ 8:30 AM, bump plug w/2000# & held ok, circulated 180 sx to pit. WOC 18 hours. Cementing not witnessed

3. Nipple up BOPE - RU Safety Test & test BOPE as follows: Rams to 3000#, blinds to 3000#, choke line & manifold to 3000#, Kelly Cock to 3000#, Safety Valve to 3000#, preventer to 3000#, Hydrill to 1500#, casing to 1500#. Install Mud System Monitoring System. BOP TEST NOT WITNESSED

4. Drill out @ 3:30 AM 10/9/94, drilling 8 5/8" hole.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD  
PETER W. CUSTER  
10/17/94  
OCT 20 1994  
BUREAU OF LAND MANAGEMENT  
RENEWABLE RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side