

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

See other instructions on reverse side

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 19915. LEASE DESIGNATION AND SERIAL NO.
NM 62196

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Leapin Lizard#1

9. API WELL NO.

30-005-63011

10. FIELD AND POOL, OR WILDCAT

Lone Wolf Dev.

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4-T14S-R29E

12. COUNTY OR PARISH
Chaves13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐ Dec 15 1 13 PM '94

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVL. ☐ Other ☐

2. NAME OF OPERATOR

Hanagan Petroleum Corp.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1737 - Roswell, NM 88202 505-623-5053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 421' FNL & 2381' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

N/A

DATE ISSUED

5/4/94

15. DATE STUDDER

10/5/94

16. DATE T.D. REACHED

11/8/94

17. DATE COMPL. (Ready to prod.)

N/A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3705' KB

19. ELEV. CASINGHEAD

3689

20. TOTAL DEPTH, MD & TVD

9830

21. PLUG, BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sonic Log & FMI

27. WAS WELL CORRED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8/H40	48	270'	17 1/2	circ. 90 sx. to pit	0
8 5/8/J55	24	2240'	12 1/4	circ. 180 sx. to pit	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Post #1-2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 copies logs & Deviation tests

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE 12/15/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Missippian	9614	9644	30' recov. gray-drak gray argil.limestone			
DST #1 Devonian	9760	9772	DP Rec.1700' oil,sampler recover 2000 cc oil, 350 cc oil cut mud, 1.25 cf gas. IH = 4872 FH 4786 30" IFP 68#-324 60" ISI 3110# 60" FFP 370-550 120" FSI 2379#	Rustler Yates 7 Rivers San Andres Glorieta Tubb Abo Wolfcamp U/Penn Lm Atoka L/Miss Devonian	215 850 990 2080 3566 5004 5785 6912 7612 8695 8951 9765	
DST #2	9786	9796	No DP Rec., Sampler recovered 2500 mud. IH 4877 FH 4795 30" IFP 28# - 55# 120" FSI 1810-1830			
DST #3 Devonian	9807	9830	DP Rec.1625' water + 60' mud Sampler rec. 2450 cc water IH 4836 FH 4814 30" 42-476 60" 4000 60" 465-812 120' 4065			