Submit 3 Copies to Appropriate District Office	Ener V	State of New Mex Inerals and Natural Res			Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OILC	ONSERVATIO P.O. Box 208		WELL API NO. 30-005-6	3012
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Sa	nta Fe, New Mexico	37504-2088RECEI	3. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			JU 20	6. State Oil & Gas Lease	No.
( DO NOT USE THIS FORM FOR PF DIFFERENT RESE (FORM	RVOIR. USE	D REPORTS ON WEL O DRILL OR TO DEEPEN APPLICATION FOR PEP SUCH PROPOSALS.)	LS OR PLUG BACK TO A	7. Lease Name or Unit Ap	greement Name
1. Type of Well: OL. GAS WELL WELL X	]	OTHER		Basil ANS	Com
2. Name of Operator	<u></u>		<u> </u>	8. Well No.	
YATES PETROLEUM CORPO	DRATION	· ·		9. Pool name or Wildcat	
3. Address of Operator 105 South Fourth Stre	eet - Art	esia, NM 88210		Pecos Slop	e Abo
4. Well Location					Death
Unit LetterA :6	60 Feet Fr	rom The <u>North</u>	Line and660	Feet From The	East Line
Section 23	Towns	hip 7S Ra 10. Elevation (Show whether 3679		NMPM Chave	S County
Charle American Pow to Indicate Nature of Notice Report or Other Data					
NOTICE OF I			SÚI	BSEQUENT REPO	ORT OF:
			REMEDIAL WORK		
	CHÀ		COMMENCE DRILLIN		
			CASING TEST AND		
OTHER:		<u> </u>		te, acidize & fr	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.					
7-22-94 - Cleaned locat rigged up pulling unit. 4-1/2" X 13-3/8". Ceme 1" tubing. Nippled up tubing. Tagged PBTD at with tubing. Rigged up holes as follows: 3679 7-23-94 - TIH w/4-1/2" 3930-3944' with 900 ga perforations 3843-3846 ball sealers. Moved t with 400 gallons 7-1/2 BOP. Nippled up frac gallons 35# linear gel	Pulled ented with Larkin h 4155'. wirelin 9-3685' w packer a llons 7-1 '. Acidi pols. St % NEFE ac nead. Fr	slips on 4-1/2" h 480 sacks Paces ead and BOP. Pic Displaced hole v e and ran GR/CBL /4 holes, 3843-38 nd RBP. Straddle /2% NEFE acid wi zed perforations raddled perforat id and ball seal ac'd perforation	casing. Till wi setter Lite (65- cked up 3-7/8" b vith 2% KCL. Te log. Perforate 346' w/3 holes a ed perforations th ball sealers 3843-3846' with ions 3679-3685' ers. Released s 3679-3944' (vi	<pre>th 1600* 61 1 t 35-6) (weight 12 oit, 4-1/2" scrap ested casing to 2 ed 3679-3944' wit and 3930-3944' wit 3930-3944'. Aci Moved tools an a 300 gallons 7-1 Acidized perfor tools. TOOH. No ia 4-1/2" casing)</pre>	<ul> <li>.8). TOOH with</li> <li>er and 2-3/8"</li> <li>000#. TOOH</li> <li>h 16 .42"</li> <li>th 9 holes.</li> <li>dized perfs.</li> <li>id straddled</li> <li>/2% NEFE and</li> <li>orations 3679-85'</li> <li>ppled down</li> </ul>
I hereby cerufy that the information above j	s true and comple	ete to the best of my knowledge a	ad belief.		
SIGNATURE Kusty 7	Ven		me Production	Clerk	DATE
TYPE OR PRINT NAME RUSTY KIE	in				505-748-1471 TELEPHONE NO.
(This space for State Use)					
	RVISOR D	DISTRICT II			JUL 2 9 1994
AMIROVED BY			mle		DATE