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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JUL 29 1994

O.C.

ARTESIA, NM

WELL API NO.	30-005-63012
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Basil ANS Com
8. Well No.	1
9. Pool name or Wildcat	Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OL. WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 23 Township 7S Range 25E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3679' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Clean out <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-24-94 - Nippled down frac head. Nippled up BOP. TIH with 2-3/8" tubing open ended. Tagged sand at 3757'. Washed down to 3843' (top of middle perforations). Lost circulation. Pumped tubing clear. Washed to 4155' pumping down tubing. Pulled up to 3500'. Waited 1 hour. TIH and tagged at 3932'. TOOH with tubing. TIH w/3-1/8" OD bulldog bailer. Found bridge at 3932'. Tagged sand at 4030'. Bailed clean to 4155'. TOOH with bailer. TIH w/4-1/2" AD-1 tension packer to 3600'. Pumped 50 bbls KCL. Nippled down BOP. Set packer and tested to 500#. Started swabbing and flow testing.

7-25-94 - Flow testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 7-27-94

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JUL 29 1994