

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department.

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLSK
BLM
BAM

WELL API NO. 30-005-63012
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Basil ANS Com
8. Well No. 1
9. Pool name or Wildcat Pecos Slope Abo

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____ JUL 29 '94	
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-ARTESIA OFFICE	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>7S</u> Range <u>25E</u> NMPM Chaves County	
10. Date Spudded RH 6-16-94 RT 6-17-94	11. Date T.D. Reached 6-26-94
12. Date Compl. (Ready to Prod.) 7-24-94	13. Elevations (DF& RKB, RT, GR, etc.) 3679' GR
14. Elev. Casinghead	
15. Total Depth 4200'	16. Plug Back T.D. 4155'
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-4200
19. Producing Interval(s), of this completion - Top, Bottom, Name 3679-3944' Abo	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/LDC & DLL	22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
13-3/8"	54.5#	905'	17-1/2"	750 sx - circulate	
4-1/2"	10.5#	4200'	7-7/8"	350 sx (+480 sx on 1")	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	3604'	3606'			
26. Perforation record (interval, size, and number)					
3679-3685' w/4 .42" holes					
3843-3846' w/3 .42" holes					
3930-3944' w/9 .42" holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL					
AMOUNT AND KIND MATERIAL USED					
SEE ATTACHED PAGE					

28. PRODUCTION							
Date First Production 7-25-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-27-94	Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 700	Water - Bbl. 50 BLW	Gas - Oil Ratio N/A
Flow Tubing Press. 170	Casing Pressure packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 700	Water - Bbl. 50 BLW	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By David Weaver	
30. List Attachments Deviation survey and logs							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Rusty Klein</u>		Printed Name <u>Rusty Klein</u>		Title <u>Production Clerk</u>		Date <u>7-28-94</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 428'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 1419'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2957'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 3648'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	155	155	Surface				
155	460	305	Redbed & anhydrite				
460	590	130	Anhydrite & sand				
590	646	56	Sand				
646	1600	954	Anhydrite & sand				
1600	1882	282	Salt & anhydrite				
1882	2197	315	Anhydrite, salt & sand				
2197	3482	1285	Anhydrite & sand				
3482	4200	718	Shale				