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District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

MAY 13 '94
O. C. D. Submit to Appropriate District Office
ARTESIA, OFFICE

Form C-101
Revised February 10, 1994
Instructions on back
State Lease - 6 Copies
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Klabzuba Operating Company Lexington Place 930 West First Street Fort Worth, TX 76102		GRID Number 12789
Property Code 14982		API Number 30-005-63013
Property Name Waller "14"		Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	14	12-S	28-E		2593	North	1658	West	Chaves

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	14	12-S	28-E		2593	North	1658	West	Chaves
Proposed Pool 1 WILDCAT Undesignated Devonian					Proposed Pool 2 96036				

Work Type Code New Well	Well Type Code 0	Cable/Rotary Rotary	Lease Type Code P	Ground Level Elevation 3620
Multiple No	Proposed Depth 8250	Formation Devonian	Contractor Norton	Spud Date May 20, 1994

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48	350	350	Circulate
12 1/4	8 5/8	32	1700	350	1000
7 7/8	5 1/2	15.50	8210	200	7000

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

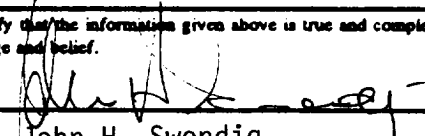
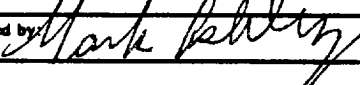
BOP Equipment: Shaffer LWP 9", 3000 psi, double hydraulic rams.

Unorthodox Location: Case No. 10952
Order No. R-10106

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11-13-94
UNLESS DRILLING UNDERWAY

Post ID-1
5-20-94

New Loc & API

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: John H. Swendig		Approved by: 	
Title: Agent		Title: GEOLOGIST	
Date: May 9, 1994		Approval Date: 5-13-94 Expiration Date: 11-13-94	
Phone: 915-687-4661		Conditions of Approval: Attached <input type="checkbox"/>	

Submit to Appropriate
District Office
State Lease-4 copies
Fee Lease-3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10
Revised 1-

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

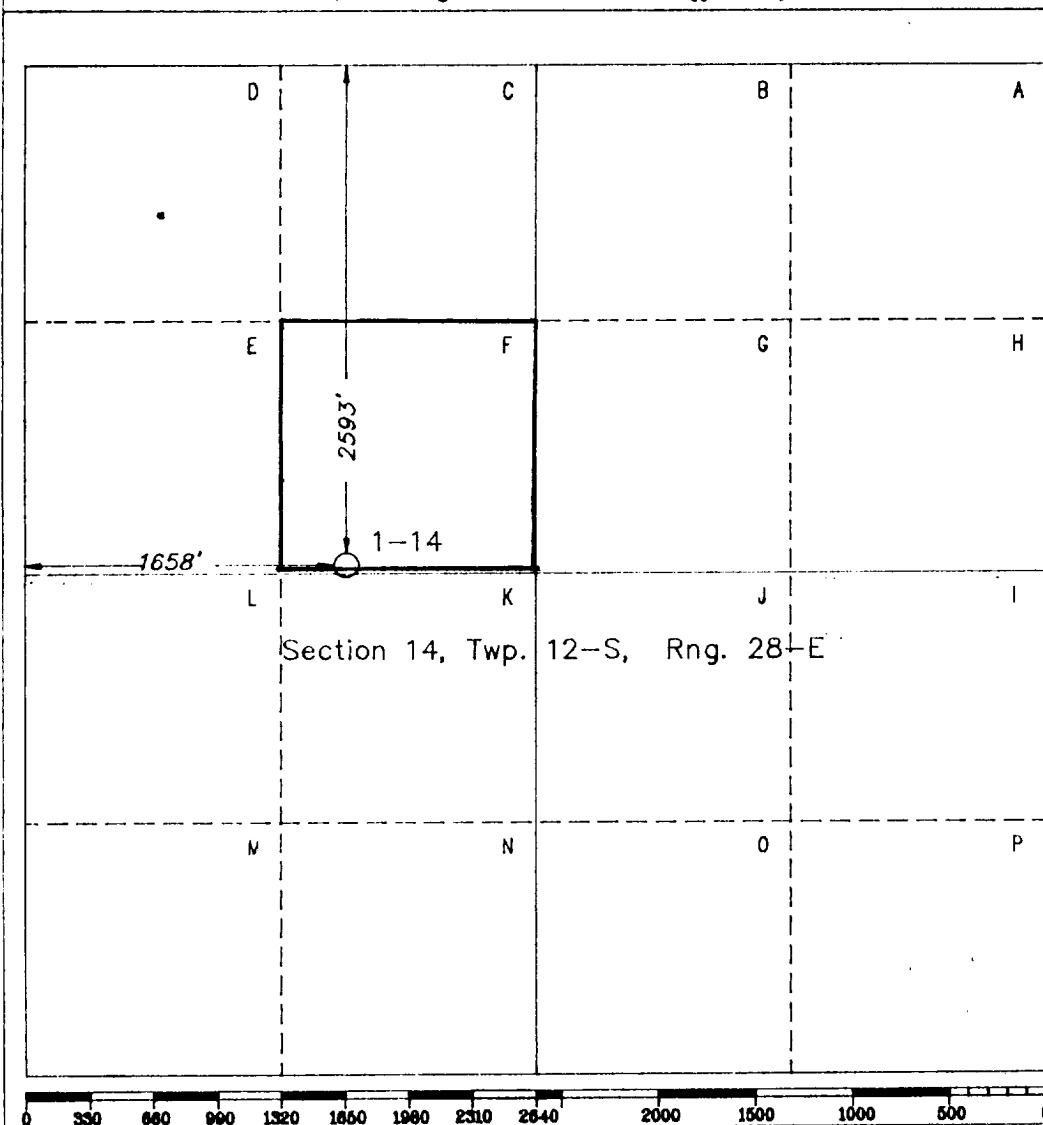
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Klabzuba Operating Company			Lease Waller		Well No. 1-14
Unit Letter F	Section 14	Township 12-S	Range 28-E	County Chaves County	
Actual Footage Location of Well: 2593 feet from the North line and 1658 feet from the West line.					
Ground level Elev. 3620	Producing Formation DEVONIAN		Pool WALLER		Dedicated Acreage: Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes", type of consolidation _____
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

John H. Swendig

Position

Agent

Company

Klabzuba Operating Co.

Date

May 9, 1994

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 1, 1994

Signature of Registered Professional Surveyor

Certificate

± 30 Miles E. of Roswell, New Mexico.

File No. 94303P1