	/ Mexico						Re	vised 10-1-78 C
ERGY AND MINERAL		т	CONSERVA					
	1.0	OIL			10131014		1 r	Type of Lease
DISTRIBUTION		~	P. O. BO		97501		State	Fee v
SANTA FE		SA	NTA FE, NEW	MEXICO	87501		5. Stute Oi	I & Gas Lease No.
FILE								
U.S.G.3.		WELL COMPLI	ETION OR RECO	OMPLETION	N REPORT	AND LOG	IIIII	
LAND OFFICE							//////	
OPERATOR			مالي معلم من المركز	·····		<u></u>	7. Unit Agi	recinent Name
TYPE OF WELL		—	(TT) (TT)		RECEIN	/ED		
<i>.</i>	01L WE			OTHER _	KECLI		A. Farm or	Lense Name
TYPE OF COMPLET	TION							
WELL OVE		EN DEUG	DIFF.	OTHER			Walle 9. Well No.	<u>er "14"</u>
lame of Operator					AUG 1	0.'94	9. Well NO.	
Klabzuba C)perating (Co.			• • • •		1	
ddress of Operator					0.0	. D.	10. Field a	ind Pool, or Wildcat
	Place 930	W First St	reet, Fort W	orth. TX			Wild(cat
LEATINGLOIT T	1400, 500	N . 11130 30					MIM	
ocation of well							7/////	
-	01	500	Nowth		1650		()))))	
FF	LOCATED	593 FEET P	FROM THE NOTLA	LINE AND	7777777	- FEET FROM	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			00 F		11172111		Chaves	
West LINE OF B	. 14 ,	тыр. 12-5 ра	. 28-Е _{нмрм}	VIIII	11714777		Chaves	Fley Cashinghood
Date Spudded	16. Date T.D. F	Reached 17. Date	Compl. (Ready to F	Prod.) 18. E	levations (DF	, <i>KKB</i> , <i>KT</i> , C	K, etc./ 19.	Elev. Cashinghead
7-11-94	8-4-94				3620 Gi	r		
Total Depth		ig Back T.D.		e Compl., How	v 23. Inter	vals , Rotar	y Tools	Cable Tools
	1	-	Many		Driffe		3247	
8247'		tion The Detta-	n Name					25. Was Directional S
Producing Interval(s)	, of this comple	tion - Tob' Rotton	n, Nume	•				Made
M								No
None							<u> </u>	Vas Well Cored
Type Electric and Ot	ther Logs Run						27	as well coled
GR-DLL-CNL-FD			4					<u>No</u>
		CA	SING RECORD (Rep	ort all strings	set in well)			
				ESIZE		ENTING REC	ORD	AMOUNT PULL
CASING SIZE	WEIGHT LB.	./FT. DEPT		7 1/2		*C"		None
	48		and the second se	and the second se			9 Thive	
13 3/8 8 5/8	<u>48</u> 32	1693	1	and the second se	200 C1 '	'H" w/ 12	2% Thixse	
			and the second se	and the second se	200 C1 ' 315 PSL	'H" w/ 12		
			and the second se	and the second se	200 C1 ' 315 PSL	'H" w/ 12 'C" w/ 2%	CaCl	et None
	32	1693	and the second se	and the second se	200 C1 ' 315 PSL	'H" w/ 12 'C" w/ 2%		et None
8 5/8	32	INER RECORD	1	and the second se	200 C1 315 PSL 150 C1	'H" w/ 12 'C" w/ 22	CaCl	et None
	32	1693	and the second se	1	200 C1 315 PSL 150 C1 30.	'H" w/ 12 'C" w/ 22	CaCl	et None
8 5/8	32	INER RECORD	1	1	200 C1 315 PSL 150 C1 30.	'H" w/ 12 'C" w/ 22	CaCl	et None
8 5/8 512E	32 L 	INER RECORD	1	1 SCREEN	200 C1 ' 315 PSL 150 C1 ' 30. SIZE	'H" w/ 12 'C" w/ 2%	CaCl IUBING REC PTH SET	ORD PACKER SE
8 5/8 512 E	32 L 	INER RECORD	1	1 SCREEN	200 C1 ' 315 PSL 150 C1 ' 30. SIZE	'H" w/ 12 'C" w/ 2% DE FRACTURE,	CEMENT SC	ORD PACKER SE
8 5/8 size	32 L 	INER RECORD	1	1 SCREEN 32.	200 C1 ' 315 PSL 150 C1 ' 30. SIZE	'H" w/ 12 'C" w/ 2% DE FRACTURE,	CEMENT SC	ORD PACKER SE
8 5/8 512 E	32 L 	INER RECORD	1	1 SCREEN 32.	200 C1 ' 315 PSL 150 C1 ' 30. size	'H" w/ 12 'C" w/ 2% DE FRACTURE,	CEMENT SC	ORD PACKER SE
8 5/8 size	32 L 	INER RECORD	1	1 SCREEN 32.	200 C1 ' 315 PSL 150 C1 ' 30. size	'H" w/ 12 'C" w/ 2% DE FRACTURE,	CEMENT SC	ORD PACKER SE
8 5/8 512 E	32 L 	INER RECORD	1	1 SCREEN 32.	200 C1 ' 315 PSL 150 C1 ' 30. size	'H" w/ 12 'C" w/ 2% DE FRACTURE,	CEMENT SC	ORD PACKER SE
8 5/8 512 E	32 L 	INER RECORD	1	1 SCREEN 32.	200 C1 ' 315 PSL 150 C1 ' 30. size	'H" w/ 12 'C" w/ 2% DE FRACTURE,	CEMENT SC	ORD PACKER SE
8 5/8 size	32 L 	INER RECORD	SACKS CEMENT	1 SCREEN 32. DEPTH	200 C1 ' 315 PSL 150 C1 ' 30. size	'H" w/ 12 'C" w/ 2% DE FRACTURE,	CEMENT SC	ORD PACKER SE
8 5/8 512 E	32 L TOP	INER RECORD BOTTOM d numberj	SACKS CEMENT	1 SCREEN 32. DEPTH UCTION	200 C1 ' 315 PSL 150 C1 ' 30, size ACID, SH01, INTERVAL	'H" w/ 12 'C" w/ 2% DE FRACTURE,	CEMENT SC	et None ORD PACKER SE DUEEZE, ETC. ND MATERIAL USED
8 5/8 SIZE	32 L TOP	INER RECORD BOTTOM d numberj	SACKS CEMENT	1 SCREEN 32. DEPTH UCTION	200 C1 ' 315 PSL 150 C1 ' 30, size ACID, SH01, INTERVAL	'H" w/ 12 'C" w/ 2% DE FRACTURE,	CEMENT SC	ORD PACKER SE
8 578	32 L TOP	INER RECORD BOTTOM d numberj	SACKS CEMENT	1 SCREEN 32. DEPTH UCTION ing - Size and	200 C1 315 PSL 150 C1 30. SIZE ACID, SHOT, INTERVAL d type pump)	' <u>H</u> " w/ 12 ' <u>C</u> " w/ 2% FRACTURE, 	CEMENT SC	et None ORD PACKER SE DUEEZE, ETC. ND MATERIAL USED
8 5/8 SIZE Perforation Record (1) Perforation Record (1)	32 L TOP	INER RECORD BOTTOM d numberj	PROD prod'n. For	1 SCREEN 32. DEPTH UCTION	200 C1 315 PSL 150 C1 ' 30, SIZE ACID, SHO1, INTERVAL	' <u>H</u> " w/ 12 ' <u>C</u> " w/ 2% FRACTURE, 	CEMENT SC	et None ORD PACKER SE DUEEZE, ETC. ND MATERIAL USED
8 5/8 SIZE Perforation Record (1 Perforation Record (1)	32 L TOP Interval, size an Produ	INER RECORD BOTTOM d number)	PROD	1 SCREEN 32. DEPTH UCTION ing - Size and	200 C1 315 PSL 150 C1 30. SIZE ACID, SHOT, IN TERVAL 4 type pump) Gas - Mi	' <u>H</u> " w/ 12 ' <u>C</u> " w/ 2% DE FRACTURE, Амо	CEMENT SC Well State CF - Bbl.	et None ORD PACKER SE DUEEZE, ETC. ND MATERIAL USED (Prod. or Shut-in) Gas - Oil Ratio
8 5/8 SIZE Perforation Record (I Perforation Record (I Perforati	32 L TOP Interval, size an Produ Hown Tested	INER RECORD BOTTOM d numberj uction Method (Fla Choke Size	PROD PROD nuing, gas lift, pump Prod'n. For Test Period	1 SCREEN 32. DEPTH UCTION ing - Size and	200 C1 315 PSL 150 C1 30, SIZE ACID, SHOT, INTERVAL 4 type pump) Gas - Mi	' <u>H</u> " w/ 12 ' <u>C</u> " w/ 2% FRACTURE, 	CEMENT SC Well State CF - Bbl.	et None ORD PACKER SE DUEEZE, ETC. ND MATERIAL USED AS (Prod. or Shut-in) Gas - Oil Ratio
8 5/8 SIZE Perforation Record (I Perforation Record (I Perforati	32 L TOP Interval, size an Produ	INER RECORD BOTTOM d numberj uction Method (Fla Choke Size	PROD PROD nuing, gas lift, pump Prod'n. For Test Period	1 SCREEN 32. DEPTH UCTION ing - Size and OII - Bbl.	200 C1 315 PSL 150 C1 30, SIZE ACID, SHOT, INTERVAL 4 type pump) Gas - Mi	' <u>H</u> " w/ 12 ' <u>C</u> " w/ 2% DE FRACTURE, Амо	CEMENT SC Well State CF - Bbl.	et None ORD PACKER SE DUEEZE, ETC. ND MATERIAL USED (Prod. or Shut-in) Gas - Oil Ratio
8 5/8 SIZE Perforation Record (A Perforation Record (A Perforati	32 L TOP Interval, size an Produ Hows Tested Casing Pressur	INER RECORD BOTTOM d number) d number) Choke Size re Calculated 2 How Flate	PROD PROD nuing, gas lift, pump Prod'n. For Test Period	1 SCREEN 32. DEPTH UCTION ing - Size and OII - Bbl.	200 C1 315 PSL 150 C1 30, SIZE ACID, SHOT, INTERVAL 4 type pump) Gas - Mi	'H" w/ 12 'C" w/ 2% DE FRACTURE, AMO CF Water - Bbl.	CEMENT SC Well State CF - Bbl.	et None ORD PACKER SE DUEEZE, ETC. ND MATERIAL USED as (Prod. or Shut-in) Gas - Oil Ratio
8 5/8 SIZE Perforation Record (1 Perforation Record (1 of Test w Tubing Press.	32 L TOP Interval, size an Produ Hows Tested Casing Pressur	INER RECORD BOTTOM d number) d number) Choke Size re Calculated 2 How Flate	PROD PROD nuing, gas lift, pump Prod'n. For Test Period	1 SCREEN 32. DEPTH UCTION ing - Size and OII - Bbl.	200 C1 315 PSL 150 C1 30, SIZE ACID, SHOT, INTERVAL 4 type pump) Gas - Mi	'H" w/ 12 'C" w/ 2% DE FRACTURE, AMO CF Water - Bbl.	CEMENT SC Well State CF - Bbl.	et None ORD PACKER SE DUEEZE, ETC. ND MATERIAL USED as (Prod. or Shut-in) Gas - Oil Ratio
8 5/8 SIZE Perforation Record () Perforation Record () of Test w Tubing Press. Disposition of Gas ()	32 L TOP Interval, size an Produ Hows Tested Casing Pressur	INER RECORD BOTTOM d number) d number) Choke Size re Calculated 2 How Flate	PROD PROD nuing, gas lift, pump Prod'n. For Test Period	1 SCREEN 32. DEPTH UCTION ing - Size and OII - Bbl.	200 C1 315 PSL 150 C1 30, SIZE ACID, SHOT, INTERVAL 4 type pump) Gas - Mi	'H" w/ 12 'C" w/ 2% DE FRACTURE, AMO CF Water - Bbl.	CEMENT SC Well State CF - Bbl.	et None ORD PACKER SE DUEEZE, ETC. ND MATERIAL USED as (Prod. or Shut-in) Gas - Oil Ratio
8 5/8 SIZE Perforation Record (I Perforation Record (I Perforati	32 TOP Interval, size an Produ Produ Hown Tested Casing Pressur Sold, used for fu	Inter Record BOTTOM BOTTOM d number) d number) Choke Size Choke Size Colculated 2 How Flate el, vented, etc.)	PROD PROD nuing, gas lift, pump Prod'n. For Test Period	1 SCREEN 32. DEPTH UCTION ing - Size and OII - Bbl.	200 C1 315 PSL 150 C1 30, SIZE ACID, SHOT, INTERVAL 4 type pump) Gas - Mi	'H" w/ 12 'C" w/ 2% DE FRACTURE, AMO CF Water - Bbl.	CEMENT SC Well State CF - Bbl.	et None ORD PACKER SE DUEEZE, ETC. ND MATERIAL USED as (Prod. or Shut-in) Gas - Oil Ratio
8 5/8 SIZE Perforation Record (A Perforation Record (A Perforati	32 TOP Interval, size an Produce Hows Tested Casing Pressue Sold, used for fu	Inter Record BOTTOM d number) d number) Choke Size Choke Size d Choke Size d clouiated 2 Hour Plate d clouisted 2 Hour Plate	PROD prod ⁴ n. For Test Period 4- Oil - Bbl.	1 SCREEN 32. DEPTH UCTION ing - Size and OII - Bbl. Gas M	200 C1 315 PSL 150 C1 30. SIZE ACID, SHOT, INTERVAL d type pump) Gas - Mi ICF	'H" w/ 12 'C" w/ 2% DE FRACTURE, AMO CF Water - Bbl. Tes	CEMENT SC Well State Well State (Well State (Well State (Well State) (Well State	et None ORD PACKER SE DUEEZE, ETC. ND MATERIAL USED (Prod. or Shut-in) Gas - Oll Railo I Gravity - API (Corr. By
8 5/8 SIZE Perforation Record (A Perforation Record (A Perforati	32 TOP Interval, size an Produce Hows Tested Casing Pressue Sold, used for fu	Inter Record BOTTOM d number) d number) Choke Size Choke Size d Choke Size d clouiated 2 Hour Plate d clouisted 2 Hour Plate	PROD prod ⁴ n. For Test Period 4- Oil - Bbl.	1 SCREEN 32. DEPTH UCTION ing - Size and OII - Bbl. Gas M	200 C1 315 PSL 150 C1 30. SIZE ACID, SHOT, INTERVAL d type pump) Gas - Mi ICF	'H" w/ 12 'C" w/ 2% DE FRACTURE, AMO CF Water - Bbl. Tes	CEMENT SC Well State Well State (Well State (Well State (Well State) (Well State	et None ORD PACKER SE DUEEZE, ETC. ND MATERIAL USED (Prod. or Shut-in) Gas - Oll Railo I Gravity - API (Corr. By
8 5/8 SIZE Perforation Record () e First Production a of Test w Tubing Press. Disposition of Gas () List of Attachments	32 TOP Interval, size an Produce Hows Tested Casing Pressue Sold, used for fu	Inter Record BOTTOM d number) d number) Choke Size Choke Size d Choke Size d clouiated 2 Hour Plate d clouisted 2 Hour Plate	PROD prod ⁴ n. For Test Period 4- Oil - Bbl.	1 SCREEN 32. DEPTH UCTION ing - Size and OII - Bbl. Gas M	200 C1 315 PSL 150 C1 30. SIZE ACID, SHOT, INTERVAL d type pump) Gas - Mi ICF	'H" w/ 12 'C" w/ 2% DE FRACTURE, AMO CF Water - Bbl. Tes	CEMENT SC Well State Well State (Well State (Well State (Well State) (Well State	et None ORD PACKER SE DUEEZE, ETC. ND MATERIAL USED (Prod. or Shut-in) Gas - Oil Railo I Gravity - API (Corr. By
8 5/8 SIZE Perforation Record (A Perforation Record (A Perforati	32 TOP Interval, size an Produce Hows Tested Casing Pressue Sold, used for fu	Inter Record BOTTOM d number) d number) Choke Size Choke Size d Choke Size d clouiated 2 Hour Plate d clouiated 2 Hour Plate	PROD nwing, gas lift, pump Prod'n. For Test Period 4- Oil – Bbl.	1 SCREEN 32. DEPTH UCTION ing - Size and OII - Bbl. Gas - M Gas - M	200 C1 315 PSL 150 C1 30. SIZE ACID, SHOT, INTERVAL d type pump) Gas - Mi ICF	'H" w/ 12 'C" w/ 2% DE FRACTURE, AMO CF Water - Bbl. Tes	CEMENT SC UNT AND KI Well State Well State t Witnessed	et None ORD PACKER SE DUEEZE, ETC. ND MATERIAL USED as (Prod. or Shut-in) Gas - Oil Ratio I Gravity - API (Corr. By
8 5/8 SIZE Perforation Record (I Perforation Record (I Perforati	32 TOP Interval, size an Produce Hows Tested Casing Pressue Sold, used for fu	Inter Record BOTTOM d number) d number) Choke Size Choke Size d Choke Size d clouiated 2 Hour Plate d clouiated 2 Hour Plate	PROD PROD puing, gas lift, pump Prod ⁴ n, For Test Period 4- Oil – Bbl. es of this form is true	1 SCREEN 32. DEPTH UCTION ing - Size and OII - Bbl. Gas M	200 C1 315 PSL 150 C1 30. SIZE ACID, SHOT, INTERVAL d type pump) Gas - Mi ICF	'H" w/ 12 'C" w/ 2% DE FRACTURE, AMO CF Water - Bbl. Tes	CEMENT SC Well State Well State (Well State (Well State (Well State) (Well State	et None ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED Sono (Prod. or Shut-in) Gas - OII Railo I Gravity - API (Corr. By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conductod, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall elso be reported. For multiple completions, liems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

	·		T. Penn. "B"
T. Anhy	T. Canyon	T Kielland Eruitland	T. Penn. ''B'' T. Penn. ''C'' T. Penn. ''D''
T. Salt	T. Strawn		T. Penn. "D"
B Salt	T. Atoka		T Leadville
T. Yates	T. Miss /200		T. Madison T. Elbert
T. 7 Rivers	T. Devonian 8/41	_ T. Meneiee	T. Elbert
T. Queen	T. Silurian	T. Point Lookout	T. Elbert T. McCrscken
T Gravburg	_ T. Montoya	T. Mancos	T. McCrøcken T. Ignacio Qizie
T San Andres 1692	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Beddock	T. Ellenburger	_ T. Dakota	T T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb 4458			
T. Drinkard5268			
T. Abo 5648	T	T. Chinle	T
T. Wolfcamp	/ /	T. Permian	T T
T. Penn	l		T
	UIL OK GA		1 0
No. 1. from	01L OK GA	No. 7, 1708	
		No. 5, from	
No. 2, from			••
140. 5, 11414			
	IMPORTA	NT WATER SANDS	

Include data on rate of water inflow and elevation to which water rose in hole.

lant lant	
No. 1, fromfeet.	******
tototo	***************************************
No. 2, from	
No. 3, from	· · · · · · · · · · · · · · · · · · ·
No. 5, from	
No. 4, Iron)

FORMATION RECORD (Attach additional sheets

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			· · · ·				
							•