

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

RECEIVED

7. Unit Agreement Name

8. Form or Lease Name
Waller "14"

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Klabzuba Operating Co.

3. Address of Operator
Lexington Place, 930 W. First Street, Fort Worth, TX 76102

4. Location of Well
UNIT LETTER F LOCATED 2593 FEET FROM THE North LINE AND 1658 FEET FROM West LINE OF SEC. 14 TWP. 12-S RGE. 28-E NMPM

AUG 10 '94

O. C. D.
ARRESIA, OFFICE

15. Date Spudded
7-11-94

16. Date T.D. Reached
8-4-94

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)
3620 Gr

19. Elev. Casinghead

20. Total Depth
8247'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-8247

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Sur Made
No

26. Type Electric and Other Logs Run
GR-DLL-CNL-FDC-Sonic

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLI
13 3/8	48	369	17 1/2	375 C1 "C"	None
8 5/8	32	1693	11	200 C1 "H" w/ 12% Thixset	None
				315 PSL	
				150 C1 "C" w/ 2% CaCl	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
GR-DLL and CNL-FDC Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 8/9/94

