

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-005-63014

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Ross Fee

8. Well No.
2

9. Pool name or Wildcat
Acme; San Andres, Southeast

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

1b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER P & O. C. D.

2. Name of Operator
McClellan Oil Corporation

3. Address of Operator
P O Drawer 730, Roswell, NM 88202-0730 505-622-3200

4. Well Location
Unit Letter B : 660' Feet From The North Line and 1980' Feet From The East Line
Section 18 Township 8-S Range 28-E NMPM Chaves County

10. Date Spudded 7-05-94 11. Date T.D. Reached 7-27-94 12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead

15. Total Depth 2406' 16. Plug Back T.D. 2406' 17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools To 2283' Cable Tools 2283' - 2406'

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Compensated Neutron 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	454'	12 1/4"	225 sx Class "C" 2% Cacl.	n/a
				Circulated to top	
7"	29#	2273'	8 1/2"	Circulated gelled mud	2273'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

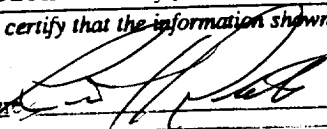
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

Deviation Survey, Cement Job Detail Sheet.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Richard L. Roberts Title Agent Date 8-9-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	330'	T. Canyon _____
T. Salt _____		T. Strawn _____
B. Salt _____		T. Atoka _____
T. Yates _____	578'	T. Miss _____
T. 7 Rivers _____		T. Devonian _____
T. Queen _____	1088'	T. Silurian _____
T. Grayburg _____	1700'	T. Montoya _____
T. San Andres _____	1728'	T. Simpson _____
T. Glorieta _____		T. McKee _____
T. Paddock _____		T. Ellenburger _____
T. Blinebry _____		T. Gr. Wash _____
T. Tubb _____		T. Delaware Sand _____
T. Drinkard _____		T. Bone Springs _____
T. Abo _____		T. _____
T. Wolfcamp _____		T. _____
T. Penn _____		T. _____
T. Cisco (Bough C) _____		T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....2312'.....to.....2378'.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....580'.....to.....600'.....feet.....100' water in hole....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	29	29	Caliche & Sand				
29	330	301	Red Shale & Sand				
330	578	248	Anhydrite & Shale				
578	598	20	Red & Gray Sand				
598	1088	490	Salt & Anhydrite				
1088	1100	12	Gray Sand				
1100	1700	600	Red Sand				
1700	1728	28	Gray Sand				
1728	2312	584	Brown & Gray Limestone				
2312	2378	66	Black Dolomite (Pay)				
2378	2406	28	Anhydrite & Brown Limestone				