

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

AUG 11 1994

WELL API NO. 30-005-63014
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ross Fee
8. Well No. 2
9. Pool name or Wildcat Acme; San Andres, Southeast
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4012 RKB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator McClellan Oil Corporation
3. Address of Operator P O Drawer 730, Roswell, NM 88202-0730 505-622-3200
4. Well Location Unit Letter B : 660' Feet From The North Line and 1980' Feet From The East Line Section 18 Township 8-S Range 28-E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4012 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-94: TD well at 2284' (KB) w/rotary rig. Pressured up. Cleaned up hole. Ran 80 sks fresh water gel (200 bbl. of 55 vis mud). Ran 2273' of 7" 29# casing with 7" guide shoe. Moved United Drilling off location.

7-12-94 -

7-22-94: Moved Cable Tool on location. Nippled up. Drilled to 2406'. Slight show of oil 2371' - 2378'. No water.

8-04-94: Plugged well as follows: Verbal (state man on location)

1st plug 2256' - 2406' 55 sx Class "C" Cement 1% Cacl.  
2nd plug 1662' - 1762' 40 sx Class "C" Cement 1% Cacl.  
3rd plug 560' - 660' 35 sx Class "C" Cement 3% Cacl. Tagged Cement at 560'.  
4th plug 404' - 504' 35 sx Class "C" Cement 1% Cacl.  
5th plug 50' - Surface 17 sx Class "C" Cement 1% Cacl. Circulated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 8-9-94

TYPE OR PRINT NAME [Signature] TELEPHONE NO. [Signature]

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE APR 12 2002

CONDITIONS OF APPROVAL, IF ANY:

APR 12 2002