

971  
DP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

AUG 18 '94

C. C. D.

WELL API NO. 30-005-63015
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-6274
7. Lease Name or Unit Agreement Name Dee OQ State
8. Well No. 5
9. Pool name or Wildcat Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM G-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

1. Type of Well: OL. WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210
4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>5S</u> Range <u>25E</u> NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3779' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <u>Production casing &amp; cement</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4300'. Reached TD at 7:00 AM 8-16-94. Ran 97 joints of 4-1/2" 10.5# J-55 (4312.15') of casing set at 4300'. 1-regular guide shoe set at 4300'. Davis Lynch float collar set at 4255'. Used 20 bbls water, 20#/J-4, 2 gallons LT-32 and 50# Admonite Aqua ahead of 350 sacks Super "C" (61-15-11), 5% salt, .35% CF-2 and 8#/sack hiseal (yield 1.76, weight 13.0). PD 12:00 PM 8-17-94. Bumped plug to 1050 psi for 2 minutes. WOC. NOTE: Marker joint set at 3717-3699' and 3654-3636'. Centralizers set at 4210', 4075', 3940', 3805', 3625' and 3490'. Released rig at 1:00 PM 8-17-94.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 18, 1994  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

SEP 6 1994

APPROVED BY

TITLE

DATE