REDEIN-D State of New Mexico Energy Minerals and Natural Resources Department Submit to Appropriate District Office Revised 1-1-89 State Lease - 6 copies Fee Lease - 5 copies API NO. (assigned by OCD on New Wells) P.O. Box 2088 RECEIVED 30-- 005- 63*0/*6 P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X .IIIN - 8 . '94 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUGBACK ARTESIA. la. Type of Work: 7. Lease Name or Unit Agreement Name RE-ENTER PLUG BACK DRILL X DEEPEN b. Type of Well: MULTIPLE SINCLE Crandall "UD" 12160 WELL X Name of Operator
YATES PETROLEUM CORPORATION 8. Well No. 9. Pool name or Wildcat Address of Operator 82730 88210 Pecos Slope Abo 105 South Fourth Street, Artesia, New Mexico 4. Well Location 1980 East 510 Feet From The North Feet From The Line Line and Unit Letter 7S 26E Chaves 6 **NMPM** County Township Range Section 12. Rotary or C.T. 11. Formation 10. Proposed Depth Rotary Abo 43001 16. Approx. Date Work will start 14. Kind & Status Plug, Bond 15. Drilling Contractor 13. Elevations (Show whether DF, RT, GR, etc.) 3659' GR Blanket. Undesignated ASAP 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF CASING SETTING DEPTH SACKS OF CEMENT EST. TOP WEIGHT PER FOOT SIZE OF HOLE 36.0# $700 \, \mathrm{sx}$ Circulate 9.625 900 14.75 1500 $250 \, \mathrm{sx}$ Tie Back 8.75" 7.0 23.0# 350 4.5 10.5 %7.875 Yates Petroleum Corporation proposes to drill and test the Abo and intermediate formations. Approximately 900' of surface casing will be set and cement circulated to surface. * If lost circulation is encountered, 8.675" casing will be set to approximately 1600'. Hole size reduced to 7.875" to TD. If commercial, production casing will be run and cemented with adequate cover, perforated, and stimulated as needed for production. MUD PROGRAM: FW Gel/LCM to 900'; Cut Brine to 3500'; SW Gel/Starch to TD. BOPE PROGRAM: BOPE will be installed on the 13.375' casing. GAS NOT DEDICATED. NOTIFY N.M.O.C.T. IN SUPPRICIENT PERMIT EXPIRES .. TIME TO WITNESS CEMENTING THE UNLESS DRILLING UNDERWAY IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 6/6/94

ark blilen APPROVED BY

CLIFTON R. MAY

SIGNATURE

TYPE OR PRINT NAME

(This space for State Use)

CONDITIONS OF AFFROVAL, IF ANY:

GEOLOGIST

PERMIT AGENT

6-8-94

TELEPHONE NO. 748-4

DATE

TITLE

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

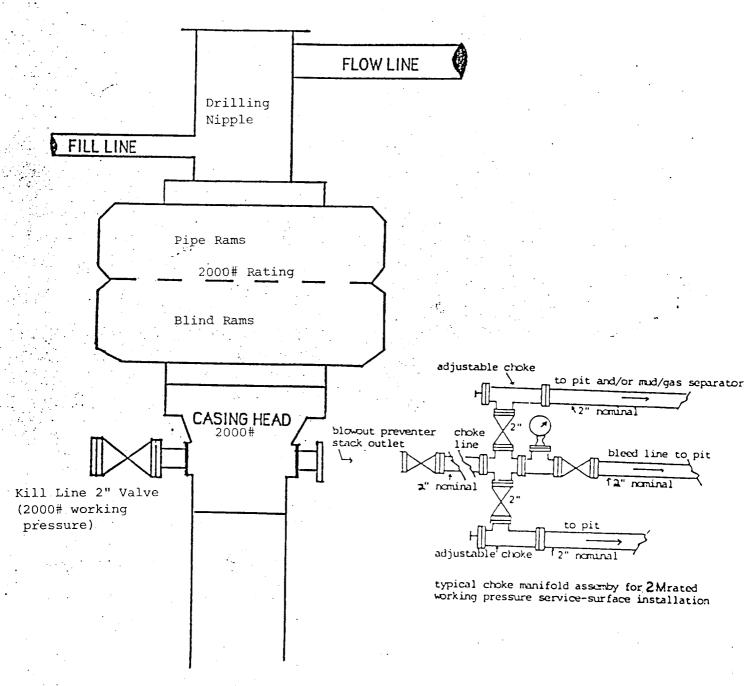
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 1 Pool Code 3 Pool Name											
30-0		A	Abo 82730 PECOS SLOPE Abo								
¹ Property Code			Property Name						' Well Number		
i i		RANDALL	ANDALL "UD"						2		
°0GR™ No. 25575		'Operator Name YATES PETROLEUM CORPORATION						3659			
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	et from the East/We		st line County	
В	6	7S	26E	<u> </u>	- 510	North	1980	East Chaves			
11 Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line Co		County	
12 Dedicated Acr	es 13 Joint	or Infill 14	l Consolidatio	a Code 15 O	rder No.	<u> </u>	.1	<u> </u>			
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED											
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
16					015-0 015-0	1980'	I hereby cert	R. MA	nformation best of my	TIFICATION a contained herein is a knowledge and belief	
							June 6,	June 6, 1994 Date			
			· · · · · · · · · · · · · · · · · · ·				I hereby cert was plotted j me or under and correct t 5/0 Date of Surv	ify that the wrom field not my supervisit to the best of 5/94.	rell locations of actual control of actual contr	TIFICATION on shown on this plat all surveys made by hat the same is true	

YATES PETROLEUM CORPORATION



BLOWOUT PREVENTER 2M SYSTEM