

C157

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-005-63017

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2925

7. Lease Name or Unit Agreement Name

Bill Thorp State

8. Well No.

6

9. Pool name or Wildcat

SE Acme San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Collins Oil & Gas Corporation

3. Address of Operator

P.O. Box 2443, Roswell, NM 88202-2443

4. Well Location

Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East Line

Section 11

Township 8-S

Range 27E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3956 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-24-94 T.D. hole at 2197'. Logged hole with Compensated Neutron, Litho-Density, Gamma Ray log. Ran 2186' of 4 1/2", J-55, 11.60 lb. casing with insert float and guide shoe. Pumped 200 sxs. of Class "C" cement with 2% CaCl.

7-28-94 Perforated casing with 2 sp/f 32 holes at 2142, 2143, 2144, 2162, 2165, 2166, 2167, 2171, 2172, 2173, 2175, 2176, 2177, 2182, 2183, & 2184'. Ran 2180' of 2-3/8" tubing and spotted 2 bbls. of 20% HCL on bottom perms. Pulled tubing & packer to 1995' and acidized with 500 gal. of 20% HCL. Broke formation at 1800 lbs. Flowed well back & swabbed tubing.

7-29-94 Tripped packer & tubing, RIH with tubing, pump, & rods. Installed pumping unit, pumping well to tanks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Roy D. Collins

TITLE Pres. Collins O/G

DATE 8-1-94

TYPE OR PRINT NAME

ROY D. COLLINS

TELEPHONE NO. 623-2040

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

AUG 12 1994

CONDITIONS OF APPROVAL, IF ANY: