

District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

WELL API NO.

30-005-63017

5. Indicate Type of Lease

STATE ☒

FEE

6. State Oil & Gas Lease No.

V-2925

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

RECEIVED

b. Type of Completion:

NTW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER

MIG 03 '94

2. Name of Operator

Collins Oil & Gas Corporation

O. C. D.

3. Address of Operator

P.O. Box 2443, Roswell, NM 88202-2443

ARTESIA. OFFICE

7. Lease Name or Unit Agreement Name

Bill Thorp State

8. Well No.

6

9. Pool name or Wildcat

SE Acme San Andres

4. Well Location

Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East Line

Section 11 Township 8-S Range 27E NMPM Chaves County

10. Date Spudded

7-20-94

11. Date T.D. Reached

7-24-94

12. Date Compl. (Ready to Prod.)

7-29-94

13. Elevations (DF & RKB, RT, GR, etc.)

3956 GL

14. Elev. Casinghead

3954 GL

15. Total Depth

2197

16. Plug Back T.D.

2186

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - 2197

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2142 - 2184 San Andres

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

Compensated Neutron, Litho-Density, Gamma Ray

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	458	12 1/2"	260	
4 1/2"	11.60	2197	7-7/8"	200	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2170	no

25. TUBING RECORD

26. Perforation record (interval, size, and number) 2 s.p.f. 4/10", 32 holes @ 2142, 2143, 2144, 2162, 2165, 2166, 2167, 2171, 2172, 2173, 2175, 2176, 2177, 2182, 2183, & 2184.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2142 - 2184 AMOUNT AND KIND MATERIAL USED 5000 Ga. 20% HCL
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28.

PRODUCTION

Date First Production 7-29-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 10' rod pump					Well Status (Prod. or Shu-in) Prod.	
Date of Test 8-1-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 55	Gas - MCF 175	Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure 300	Calculated 24- Hour Rate	Oil - Bbl. 55	Gas - MCF 175	Water - Bbl. 0	Oil Gravity - API - (Corr.) 26		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared until pipeline connection under contract

Test Witnessed By

R. Hammond

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Roy D. Collins

Printed

Name ROY D. COLLINS

Title Pres. Collins O/G Date 8-3-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 320 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 408 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 490 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1010 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1300 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1530 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....2130.....to.....2185.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....none.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	30	30	Caliche & sand				
30	290	260	Red shale & sand				
290	418	128	Anhydrite & shale				
418	500	82	Gyp, anhydrite, & shale				
500	530	30	Grey sand & salt				
530	1010	480	Salt, shale, & anhydrite				
1010	1530	520	Red & grey sand				
1530	2130	600	Brown & grey limestone				
2130	2185	55	Black dolomite				
2185	2197	12	Anhydrite				

RECEIVED

WELL NAME AND NUMBER Bill Thorp State No. 6

LOCATION 2310' FSL & 330' FEL, Section 11, R8S, R27E, Chaves County, NM

AUG 03 '94

OPERATOR Collins Oil & Gas Corporation

D.
OFFICE

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 475'</u>	<u> </u>	<u> </u>
<u>1/2° 842'</u>	<u> </u>	<u> </u>
<u>3/4° 1500'</u>	<u> </u>	<u> </u>
<u>1° 2000'</u>	<u> </u>	<u> </u>
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Drilling Contractor United Drilling, Inc.

By: L. M. Gibbs

Title: Business Manager

Subscribed and sworn to before me this 25th day of July, 1994.

Barbara Stuckert
Notary Public

My Commission Expires: 8-20-99

Chaves County NM State