

District I
PO Box 1980, Hobbs, NM 88241-198
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

RECEIVED

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

JUN 17 '94

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Hanson Operating Company, Inc. ✓ P.O. Box 1515 Roswell, New Mexico 88202-1515		OGRID Number 009974
Property Code 15244	Property Name Ladson State	API Number 30-005-63018
		Well No. #1

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
J	33	10S	27E		1980'	FSL	990'	FEL	Chaves

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Diablo San Andres					Proposed Pool 2 17640				

Work Type Code N	Well Type Code O	Cable/Rotary C & R	Lease Type Code S	Ground Level Elevation 3764'
Multiple NO	Proposed Depth 2100'	Formation San Andres	Contractor United Drilling	Spud Date 6-27-94

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	23	500	300 sx	Surface
8"	5 1/2	15	2100	200 sx	1600'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
Hanson Operating Company, Inc., is proposing to drill the above captioned well with air/rotary to a depth of 2000' ±. A 10" 600 Schaffer BOP will be used. 8 5/8" casing will be set at 500' and cemented to surface. At 2000' a cable tool rig will be moved on location and will finish drilling this well to 2100' ±. 5 1/2" casing will be run from T.D. to surface and cemented.

Post ID-1
6-24-94

New Line & API

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Patricia A. McGraw</i> Printed name: Patricia A. McGraw Title: Production Analyst Date: June 16, 1994 Phone: (505) 622-7330		OIL CONSERVATION DIVISION Approved by: <i>Mark Kelly</i> Title: GEOLOGIST Approval Date: 6-17-94 Expiration Date: 12-17-94 Conditions of Approval: Attached <input type="checkbox"/>	
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OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
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1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Hanson Operating Company			Lease Ladson State		Well No. 1
Unit Letter J	Section 33	Township 10 South	Range 27 East	County NMNM Chaves	
Actual Footage Location of Well: 1980 feet from the South line and 990 feet from the East line					
Ground level Elev. 3764	Producing Formation San Andres		Pool DIABLO Wildcat		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

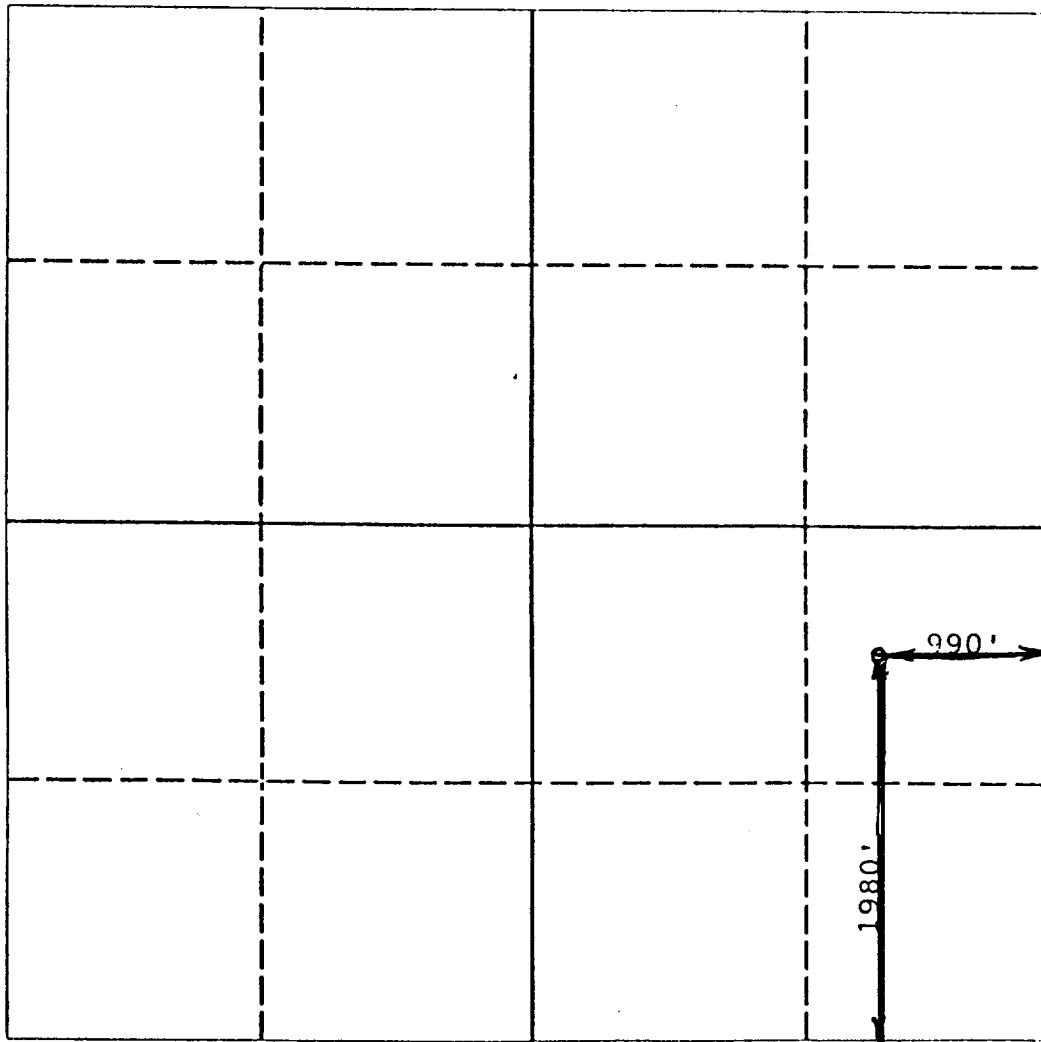
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Patricia A. McGraw
Signature

Patricia A. McGraw

Printed Name

Production Analyst

Position

Hanson Operating Company, Inc.

Company

June 16, 1994

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

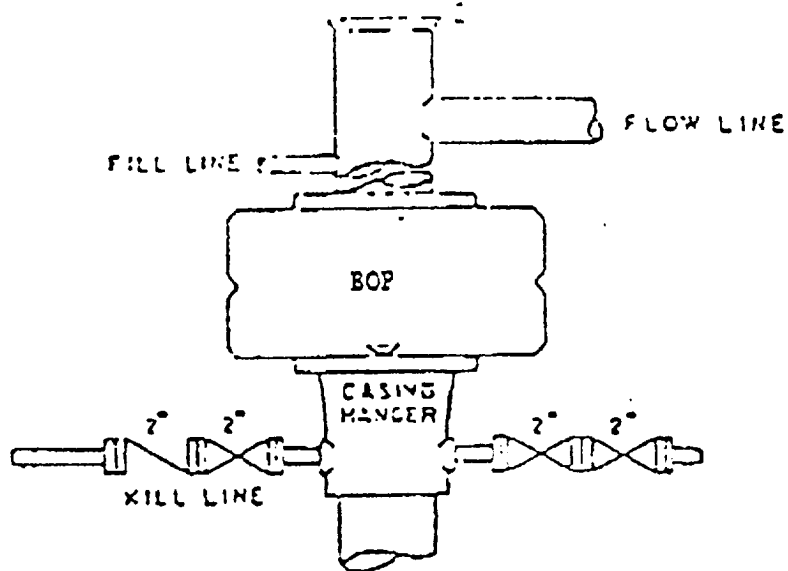
June 14, 1994

Signature & Seal of Professional Surveyor

P.R. Patton

Certificate No.

8112



ANNULAR BOP STACK

PRESSURE 1000#

Hanson Operating Company, Inc.
Ladson State #1
Unit J, Sec.33, T.10S, R.27E
Chaves County, New Mexico