

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Benzon Rd., Aztec, NM 87410OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63018
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ladson State
8. Well No. #1
9. Pool name or Wildcat Diablo San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Hanson Operating Company, Inc.
3. Address of Operator P.O. Box 1515, Roswell, New Mexico 88202-1515	4. Well Location Unit Letter <u>J</u> : 1980 Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>10S</u> Range <u>27E</u> NMPM <u>Chaves</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3764'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD WELL AT 7:00 AM on June 25, 1994.

On June 26, 1994, Ran & Cemented 8 5/8" 24# ST&C J-55 casing as follows:
Guide Shoe, 1 jt 8 5/8" csg, insert float and 11 jts of 8 5/8" csg. Set at 522'.
Cement with 10 BBLS of Gel Water, followed by 200sx of Halliburton Lite with 10#
Gilsonite, 1/4# Flocele and 3% Cacl per sx. Tail in with 150sx of Premium Plus
with 2% Cacl per sx. Plug down at 5:50 PM. Did not circulate cement.

On June 27, 1994, Ran 1" pipe outside 8 5/8" casing to 310'. Pumped a 35sx
Premium Plus cement plug with 3% Cacl per sx. Waited 2 hours. Tagged top of
cement at 275'. Broke circulation and pumped 136sx of Premium Plus cement with
3% Cacl. Circulated 25sx to surface pit. Will drill out at 7:00 PM on June 28, 1994.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Patricia A. McLean</u>	TITLE <u>Production Analyst</u>	DATE <u>June 27, 1994</u>
TYPE OR PRINT NAME	TELEPHONE NO.	

(This space for State Use)

SUPERVISOR, DISTRICT II

JUL 11 1994

APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		