Drawer 3D DEPARTMENT OF THE INTERIOR Artesia HM BUREAU OF LAND MANAGEMENT EIVED

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

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NM-28162	

٦.	Lease	Designation	anu	OCTION

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

5.	Lease	Designation	and	Serial	N

	l NM
INDRY NOTICES AND REPORTS ON WELLS	6 If Indian Al

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

UNIT STATES

6. If Indian, Allottee or Tribe Name

Use "APPLICATION FOR	R PERMIT—" for such proposals	
SUBMIT	IN TRIPLICATIEDS WELL AFRICA	7. If Unit or CA, Agreement Designation
Type of Well  Well XX Gas  Well Other  Name of Operator  YATES PETROLEUM CORPORATION  Address and Telephone No.  105 South 4th St., Artesia, N  Location of Well (Footage, Sec., T., R., M., or Survey De  1650 FSL & 1980 FEL of Secti	8. Well Name and No.  Thorpe MI Fed Com #11  9. API Well No.  30-005-63019  10. Field and Pool, or Exploratory Area  Pecos Slope Abo  11. County or Parish, State  Chaves Co., NM	
CHECK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	1
Notice of Intent  X Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans  New Construction  Non-Routine Fracturing
Final Abandonment Notice	Casing Repair  Altering Casing  X Other Perforate & acidize	Water Shut-Off Conversion to Injection Dispose Water

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-1-94 - Cleaned location and set anchors. Dressed off 4-1/2" csing and weld on bell nipple. Moved in and rigged up pulling unit.

11-2-94 - TIH  $\sqrt{3}-3/4$ " bit, 4-1/2" casing scraper to 4208'. Displaced hole with 2% KCL. Tested casing to 2000 psi. TOOH and rigged up wireline. Ran GR/CBL log. TOOH & rigged down wireline. Shut in.

11-3-94 - Perforated 3666-3938' w/24 .42" holes as follows: 3914-3938' w/13 holes; 3832-3840' w/5 holes and 3666-3676' w/6 holes. TIH w/packer and RBP. Straddled perforations 3914-3938'. Acidized perforations with 1000 gallons 7-1/2% HCL acid and ball sealers. Moved tools and straddled perforations 3832-3840. Acidized with 1000 gallons 7-1/2% HCL acid and ball sealers. Moved tools and straddled perforations 3666-3676'. Acidized with 1000 gallons 7-1/2% HCL acid and ball sealers. Released tools and shut well in.

11-4-94 - Nippled down BOP and nippled up frac head. Frac'd perforations 3666-3938' (Abo) with 220000 gallons 30# linear gel and 440000# 20-40 Brady sand (via 4-1/2" casing). Flushed to top perforation. Shut well in.

11-5-94 - TIH w/open ended tubing and tag sand at 3755'. Washed sand to 4195'. Displaced with 2% KCL. TOOH & TIH w/4-1/2" AD-1 tension packer with 109 joints of 2-3/8" J-55 tubing. Set packer at 3616'. Swabbing.

11-6-94 Swabbing.

4. Hereby cotty that the soverolling is was and correct CI	ean up.	· ·
Signed Justy Illian	Title Production Clerk	Nov. 7, 1994
(This space for Federal or State office use)		PI FER W. CHESTER
Approved by Conditions of approval, if any:	Title	Date
Conditions of approval, if any:		1:07 17 1394
		A State States any false fictitious or fraudulent statements

or representations as to any matter within its jurisdiction.