Form 3160-3

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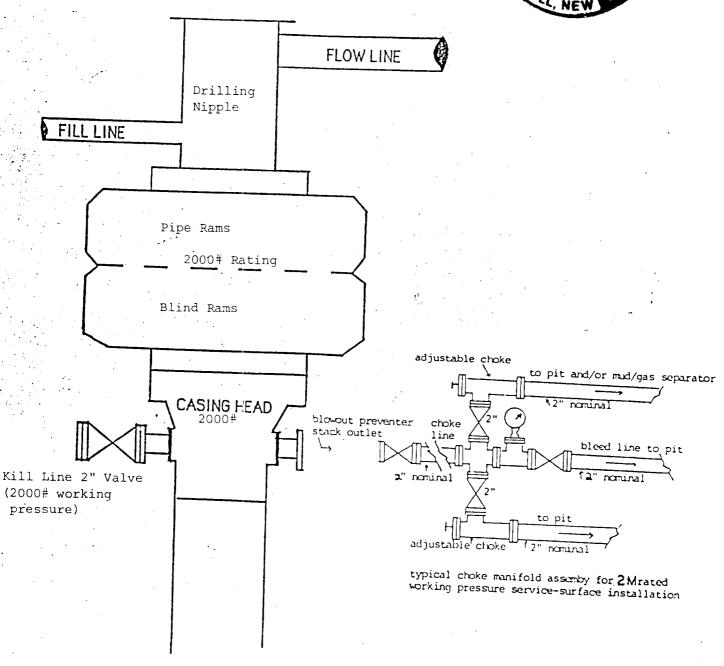
BUREAU OF LAND MANAGEMENT 1004  APPLICATION FOR PERMIT TO DRILL OBUSEPEN  1a. Type of Work  DRILL DEEPEN  DEEPEN  T. UNIT AGREEMENT NAME  T. UNIT AGREEMENT NAME  8. FARMOR LEASE NAME WELL NO.  T. UNIT AGREEMENT NAME  8. FARMOR LEASE NAME WELL NO.	(July 1992)	UNI	TED STATE	S	A STORES OF THE STORES	on on	Ex	OMB NO. 10 pires: Februa	004-0136	
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Rotary   Rotary   Repair   R	TO NEAREST WELL, D	RILLING, COMPLETED.		19. P	ROPOSED DEPTH	20. ROTAL	RY OR CABLE			
PROPOSED CASING AND CEMENTING PROGRAM    SIZE OF ROLE	OR APPLIED FOR, ON TH	IS LEASE, FT.		42	.50 <b>'</b>			-		
PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  14./5"  9.625" J-55  36#  900'  700 SX  8.7-29-94  7.875"  4.5" J-55  10.5#  TD  350 SX  7.29-94  Yates Petroleum Corporation proposes to drill and test the Abo and intermediate formation Approximately 900' of surface casing will be set and cement circulated to the surface.  (* If lost circulation is encountered, 7" casing will be set to approximately 1500'. Hole size will be reduced to 6.125".) If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.  MUD PROGRAM: Spud to 900' with FW Gel/LCM; 900' to 3500' with cut brine; 3500' to TD  with SW Gel/Starch.  BOPE PROGRAM: BOPE will be installed on the 9.625' casing and tested daily for operational GAS NOT DEDICATED.  ROVAL OF THIS APPLICATION DOES NOT WARRANT OR INFO THE ACCUSS READ UNITED WHITE APPLICATION HOLDS LEGAL OR EQUITABLE IN ADVANCE.  BOY THE APPLICATION CONDUCT OPERATIONS HEREON.  BOY EDERALLY OWNED MINERAL MARKANA READ OF FEDERALLY OWNED MINERAL MARKANA READ OF MARKANOE.  BOY EDERALLY OWNED MINERAL MARKANA READ OF THE ACCUSS READ UNITED MINEOUT PROPOSAL IN ADVANCE.  IN ADVANCE.  BOY EDERALLY OWNED MINERAL MARKANA READ OF THE ACCUSS READ UNITED MINEOUT PROPOSAL IS THE ACCUSS READ OF THE ACCUSS READ UNITED MINEOUT PROPOSAL IS THE ACCUSS READ OF THE ACCUSS R		ether DF, RT, GR, etc.)					l .			
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\*See Instructions On Reverse Side

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## RECEIVED YATES Jun 30 9 08 AT 34 ROLEUM BUREA CORPORATION





BLOWOUT PREVENTER 2M SYSTEM



## 30-005 -6313C